

Submit to Appropriate
District Office
State Lease - 6 copies
For Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)
30-025-04051
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
8-1961
7. Lease Name or Unit Agreement Name
New Mexico "J" State
8. Well No.
2
9. Pool name or Wildcat
Eumont Yates 7-Rivers Queen

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work:					
DRILL ☐ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☒					
b. Type of Well:					
OIL WELL ☐ GAS WELL ☒ OTHER ☐					
SINGLE ZONE ☒ MULTIPLE ZONE ☐					
2. Name of Operator					
Texaco Producing Inc.					
3. Address of Operator					
P.O. Box 730, Hobbs, NM 88240					
4. Well Location					
Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line					
Section 24 Township 19-S Range 36-E NMPM Lea County					
10. Proposed Depth					
4043'					
11. Formation					
Yates 7-Rivers Qu					
12. Rotary or C.T. Pulling Unit					
13. Elevations (Show whether DF, RT, GR, etc.)					
3705' GR					
14. Kind & Status Plug. Bond					
Blanket					
15. Drilling Contractor					
16. Approx. Date Work will start					
April 3, 1990					
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15"	13"	40#	122'	125	Surface
11-3/4"	9-5/8"	40#	1296'	650	Surface
8-3/4"	7"	24#	3800'	275	Surface

This well is currently completed in teh Eunice Monument Grayburg San Andres

- 1) MIRU. Install BOP. Pull prod equip. Set 7" CIBP @ 3785'. Dump 35' cmt on top of CIBP. New PBTD 3750'. Test csg to 500 psi.
- 2) TIH w/WS & tag cmt. Spt 400 gals 7-1/2% acetic acid across Eumont.
- 3) Perf according to log to be run. TIH w/pkr & set @ $\pm$ 3450'.
- 4) A/w/3000 gals 15% NEFE.
- 5) Frac w/15500 gal 40# linear gel, 15500 gals CO₂ & 97,200# 12/20 sand.
- 6) Flow back. After well cleans up, pull pkr & WS. C/O to PBTD. Run prod tbq. Place on test.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. A. Head TITLE Area Manager DATE 03-26-90

TYPE OR PRINT NAME J. A. Head TELEPHONE NO. (505) 393-7191

Orig. Signed by
Paul Kautz
Geologist

MAR 27 1990

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: