

NEW MEXICO OIL CONSERVATION COMMISSION

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1961	
7. Unit Agreement Name	
8. Farm or Lease Name	
NEW MEXICO "J" STATE	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
12. County	
LEA	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
TEXACO INC.
3. Address of Operator
P. O. BOX 728, HOBBS, NEW MEXICO 88240
4. Location of Well
UNIT LETTER N, 1980 FEET FROM THE WEST LINE AND 660 FEET FROM THE SOUTH LINE, SECTION 24 TOWNSHIP 19-S RANGE 36-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3715' (DF)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER ADDL. PERFS. IN SAN ANDRES <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RIGGED UP. INSTALL BOP. PULLED RODS & PUMP.
2. CLEAN OUT TO 4029' (PBTD).
3. PERFORATE 6 1/4" OPEN-HOLE W/4-JSPF @ 2877', 85, 90, 95, 3908', 26, 36, 49, 57, 91, & 2896'.
4. SET PACKER @ 3690'. ACIDIZE OPEN-HOLE 3800' - 4043' W/4500 GAL. 15% NE ACID & 1200# ROCK SALT IN 4 - EQUAL STAGES. FLUSH W/26 BBLs. WATER.
5. TREAT W/110 GAL. SCALE INHIBITOR.
6. INSTALL PUMPING EQUIPMENT. TEST & RETURN TO PRODUCTION.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE ASST. DISTRICT SUPT.	DATE 8/12/77
APPROVED BY	TITLE	DATE
John R. [Signature]		AUG 18 1977

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 11 1977

OIL CONSERVATION COMM.
HOBBS, N. M.