

FORM C-105

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

The Texas Company

Dravner E. Wink, Texas

Company or Operator

Address

State "J"

Well No.

2

in SE 1/4 of SW 1/4

Sec. 24

T. 10 S

Lease

R. 34 E

N. M. P. M.

Monument

Field

Lea

County

Well is 1000 feet south of the North line and 640 feet west of the East line of SW 1/4 Sec. 24

If State land the oil and gas lease is No. D-1261 Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is The Texas Company Address Box 2552, Houston, Texas

Drilling commenced February 1 19 37 Drilling was completed February 27 19 37

Name of drilling contractor Gardiner Bros. Address Dallas, Texas

Elevation above sea level at 3715 feet

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 4000 to 4045 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13" OD	40 1/2	8	LAWRENCE 107'		SHOP MADE			
9-5/8"	40 1/2	8	SMLS 1200'		GUIDE			
7" OD	24 1/2	10	SMLS 2017'		GUIDE			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13" OD	12 1/2"		250	Halliburton		
9-5/8"	10 1/2"		450	Halliburton		
7" OD	8 1/2"		270	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Dowell XI-W	3000 gal.	3-26-37	4045	

Results of shooting or chemical treatment Flowed 6 bbls. oil per hour before acid.
After acid flowed 122 bbls. oil in 5 hours with gas/oil ratio of 2550.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4045 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put on pump February 27 19 37
The production of the first 24 hours was 122 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity, Be. 32
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas.
Rock pressure, lbs. per sq. in.

EMPLOYEES

V. N. Hanks, Driller W. W. Ingram, Driller
A. A. Williams, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 19th day of March, 1937
Notary Public.
Name W. W. Ingram
Position District Supt.
Representing THE TEXAS COMPANY, Prod.

FORMATION RECORD

FORM 2-102

FROM	TO	THICKNESS IN FEET	FORMATION
0	65	65	Caliche
65	97	32	Sand
97	625	528	Red Rock and Red Beds
625	700	75	SAND and Shells
700	1347	647	Red Rock
1347	1346	99	Anhydrite
1346	2400	1144	Salt
2400	2410	10	Anhydrite
2410	2415	5	Anhydrite and Salt
2415	2420	5	Anhydrite and Salt
2420	2430	10	Gray Lime
2430	2440	10	Sandy bluish white lime
2440	2450	10	Hard Gray Lime
2450	2460	10	Medium Gray Lime
2460	2470	10	Broken Lime
2470	2480	10	Medium Gray Lime