

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-04053
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1431-3
7. Lease Name or Unit Agreement Name	North Monument B/SA Unit Blk. 9
8. Well No.	14
9. Pool Name or Wildcat	Eunice Monument G/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection Well.
2. Name of Operator	Amerada Hess Corporation
3. Address of Operator	P.O. Box 840, Seminole, TX 79360
4. Well Location	Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>25</u> Township <u>019N</u> Range <u>036W</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATIONS ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ Converted to Water Injection Well.

12.

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ref: Administrative Order No. WFX-765

11-15 thru 12-5-2000

MIRU Key Energy Svc. pulling unit & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/5-7/8" bit to 3931' & TOH. TIH w/6-5/8" Lok-Set RBP set at 3725'. Ran pkr. set at 3700' & press. RBP to 1000 PSI. Held OK. Dumped 2 sks. sand on top RBP. Rotary Wireline perf. 6-5/8" csg. w/4 shots at 2450'. B.J. Svc. pumped & circ. 270 sks. Cl. "C" cement into perfs. between 6-5/8" & 8-5/8" csg. WOC. TIH w/5-7/8" bit, tagged TOC at 2179' & drld. out cement to 2460'. Circ. clean. Press. tested csg. to 700 PSI for 30 min. Held OK. TIH, washed sand off RPB, latched onto & TOH w/RBP. B.J. Svc. acidized Open Hole fr. 3808' - 3939' w/2000 gal. 15% HCL acid. Swabbed well. TIH w/6-5/8" x 2-3/8" Arrow Lok-Set pkr. on 2-3/8" IPC tbg. & set pkr. at 3750'. Circ. pkr. fluid. Removed BOP & installed wellhead. Press. tested csg. to 490 PSI for 30 min. Held OK. Chart attached. RDPU & cleaned location. 12-5-2000: Connected to injection line & began injecting at rate of 1370 B.W./D. on 1/64" choke, 0 PSI tbg. press.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 12/06/2000
TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE 12/12/00
CONDITIONS OF APPROVAL, IF ANY:

