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State of New Mexico Minerals and Natural Resources Department

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

<u>|5784CT ||||</u> |300 Rio Brazos R.A., Azsec, NIM | 87410

STRICT II O. Durwer DD, Astesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO THANSPORT OIL AND NATURAL GAS Well API No.

AMERADA HESS CORPORATION							3002504053					
dress DRAWER D, MONUMENT, I	NEW MEXI	CO 88	265				<del></del>					
nacos(s) for Filing (Check proper box) w Well completion	Change in Transporter of: Oil Dry Gas				Other (Please explain)NEW WATERFLOOD UNIT EFFECTIVE 1/1/92. ORDER NO. R-9494 ALSO, CHANGE NAME FR. STATE T #1 TO							
nange in Operator	Casingheed	Gas [	Condens	ate _	NOR	H MONUME	NT G/SA	UNIT BL	K. 9, #	<i>†</i> 14.		
france of operator give name  Laddress of previous operator												
DESCRIPTION OF WELL												
					ng Formation			of Lease Federal or Fee	. 1	ase No.		
NORTH MONUMENT G/SA (	וואון	14	EUN	IICE MU	NUMENT (	i/SA	3		<u>  8-14</u>	31-3		
Unit LetterN	. 660		Feet Pro	en The	SOUTH Lin	1980	Fe	et From The	WEST	Line		
Section 25 Townshi	ip 19S		Range	36E	, NI	мрм, LEA				County		
I. DESIGNATION OF TRAN	ISPORTE	R OF OU	LANI	NATI	DAL GAS							
arms of Authorized Transporter of Oil	r <del>X</del> ı '	or Condens	ale ,		Address (Giv	e address to wi	hich approved	copy of this fo	mm is to be se	ni)		
TEXAS NEW MEXICO PIPELINE CORPORATION					1670 BROADWAY, DENVER, CO 80202  Address (Give address to which approved copy of this form is to be sent)							
ne of Authorized Transporter of Casinghead Gas X or Dry Gas WARREN PETROLEUM COMPANY										ru)		
well produces oil or liquids,		Sec.	Twp.	Ree		OX 1589,	TULSA,		UZ			
e location of tanks.	iNi	<u>25</u>	195	36 E			l when					
this production is commingled with that  COMPLETION DATA	from any othe				ing order num	ber:			-			
		Oil Well		as Well	New Well	Workover	Danne	Mus Dash	Icama Basin	Fra Barra		
Designate Type of Completion at Spudded		<u>i</u>	i		Total Depth	Workover	Doepen	Plug Back	Same Resiv	Diff Res'v		
	· Compared to Flow							P.B.T.D.				
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
riorations								Depth Casing Shoe				
	7	IIRING	CACIN	IC AND	CEMENT	NG BEGOR	-	<u> </u>	<del></del>			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				CEMENII	DEPTH SET		· · · · · ·				
					DEPINSET			<u>\$</u>	SACKS CEMENT			
	- <del></del>							<del></del>	<u> </u>			
	-	<del></del>										
TEST DATA AND REQUE	ST FOR A	LLOWA	BLE		<u> </u>			<u> </u>	· · · · · · · · · · · · · · · · · · ·			
ate First New Oil Run To Tank	inst New Oil Run To Tank Date of Test						be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)					
	~~~ OI 168	•			Producing M	ethod (Flow, pr	emp, gas lift, i	etc.)				
ength of Test	Tubing Pres	Tubing Pressure				ire		Choke Size	Choke Size			
ctual Prod. During Test	Oil - Bbis.	Oil - Bbis.				-		Gas- MCF				
AS WELL					<u> </u>			Owe- MICE.				
ctual Prod. Test - MCF/D	Consil 27			·								
		Length of Test				me/MMCF		किंगांगु ल ट	Gravity of Condensate			
tling Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Press	ire (Shut-in)		Choke Size					
I. OPERATOR CERTIFIC	14.0000 ==							CHOKE SIZE				
L. OPERATOR CERTIFIC  1 hereby certify that the rules and recul	AIEOF	COMPI	LIAN	CE		<b></b>		.1		·		
Division have been compiled with mitted of the Oil Conservation					OIL CONSERVATION DIVISION							
is the and complete to the best of my knowledge and belief.					Date Approved DEG 2 1/95							
tit I					Date	Approve	d	UEG	6 U 195,			
Signature ROBERT L. WILLIAMS, J.	0		ÎT		Bv	<u> </u>	ing and a	N Barber	**			
Printed Name	Κ	SUPERI	YIEND	ENT_	-, -	Dr.	Thtills	oy Jerky J. Wernisor	.3.70N			
1/1/92 Date		505-39	Title 13_21	11	Title		·· = 8 446°%	Service sections				
		Telep	bose No	<u>44</u> ).								
INSTRUCTIONS: This for	m is to be 6											

be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.