FORM	C-105
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		GREETSON RE			
Anno 1997 - 1997	NEW-ME	XICO OIL CON	SERVATION-	COMMISSIO	N
	化化合成数据 制作		これに対応になり	C'7*	12 - 12 12 - 12
		Santa Fe,	New Mexico	1 Transformer	ment when anything in
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	.		· · · · · ·	•	
	1	WELL	RECORD		
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1. A.S.

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

	AREA	640	ACRES	
LOCA	TE WE	Т.Т.	COPPECAT	1

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Amerada Petr	oleum Corporation	*	:		Hom	ment, N	lew Mexico	н н
State "T"	Company or Operator Well No	1	in 884	suj.				
Lease R	From Psouth feet south of the North H	ne and 1980	Field. Froi	West o	Lea f the East 1	line of	25 - 19 -	County.
If State land the c	oil and gas lease is No		Assign	ment N	Io.			
If patented land the	e owner is				A		-	
If Government land	d the permittee is	eum Corpor	ation		, Address	Tulsa.	Oklainoma	•
Drilling commenced	May 25, htractor Rowan Dri		Drilli	ne was	completed	ູນນ	10 17 s	36
Elevation above se	a level at top of casing	3616'	feet.				•	
		OIL SAND						· · · ·
NO. Z, IFOH			No 5	from				
		IMPORTANT				to)	
Include data on ra	te of water inflow and							
No. 1, from		to			fe	et		
No. 2, from		to			fe			••••••
No. 3, from		to			fo			
No. 4. from		to			£0	ot		•••••••

CASING RECORD

	WEIGHT PER FOOT	THREADS PER INCH	маке	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFOI	RATED	PURPOSI
22"	40#	89thd	L. We	8 the	2Cexas P		FROM	TO	-
12 ¹ /2" 3-5/8"	28#		E1 #0.		1Helli bu	rton			
5-5/8*	20#	10-tad		1d 3821*-					
	·	-							
			-						-

MUDDING AND CEMENTING RECORD

SIZE OF SIZE OF HOLE CASING WHERE SET NO. SACKS OF CEMENT METHOD USED MUD GRAVITY AMOUNT OF MUD USED 17盘" 12¹2" 208* 150 Halliburton 11" 8-5/8" 2484' 500 Halliburton 7-7/8" 6-5/8" 3808' 100 Halliburton

N

10-12-0

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PLUGS	AND	ADAI	PTERS
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Length. Size

......Depth Set

Adapters-Material

RECORD OF SHOOTING OR CHEMICAL TREATMENT

		EXPLOSIVE OR	· · · · · · · · · · · · · · · · · · ·	1	1	· · · · · · · · · · · · · · · · · · ·
SIZE	SHELL USED	CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	· · · · · · · · · · · · · · · · · · ·					1
					······	

Results of shooting or chemical treatment 2000 Gallons of Dowell X acid. Acid set 6 hours and was swabbed out and the well started flowing and made 101 barrels oil per hour for nine hours.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary	tools	were	used	from 0 feet	t t	o 3939 feet,	and	from feet	tof	feet
Cable 1	tools	were	used	fromfeet	to	ofeet,	and	from feet	tof	feet

PRODUCTION

Put to producing	June 17, 1936	. 19		
The production of the	9 e first 2 4 hours was	915	Pipe line of barrels of fluid of which	L
emusion;	% water; and	% sediment.	Gravity, Be	
If gas well, cu. ft. per	r 24 hours		Gallons gasoline per 1,0	00 cu. ft. of gas
	er sq. in.			

EMPLOYEES

L.L. Stanton	Driller Cecil Provine	Driller
D.C. Devic		Dimer
TOTO DOLTO	Driller	Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records,

Subscribed and sworn to before me this 25^{-1}	Monument, New Mexico 44 June 19, 1936
Subscribed and sworld to belore me this	Place Date
day of Frine 1936	Name A Markey
Catricia mahone,	Position Farm Boss
Notary Public.	Representing Amerada Petroleum Corporation
10-24-39	Company or Operator
My Commission expires 10 - 29-3	Address Monument, New Mexico

. DUPLICATE

FORMATION RECORD

A. See

FROM	TO	THICKNESS IN FEET	FORMATION
0	18	18	Cellar and substuructure.
18	152	134	Caliche, clay and sang.
152	192	40	Broken red bed and sand.
192	210	18	Red beds. Set 208' of 122" csg. W/ 150 sacks.
210	851	641	Red bed, sand and shells.
851	988	137	Red bed and anhydrite.
988	1094	106	Red rock and shells.
1094	1109	14	Red rock.
1108	1151	43	Red rock and anhydrite.
1151	1232	81	Anhydrite. Top of annydrite 1108*.
1232	1354	122	Salt and anhydrite.
1354	1575	221	Salt, annydrite, and potash.
1575	1824	249	Salt and anhydrite.
1824	1854	30	Anhydrite and potash.
1854	2387	533	Salt end enhydrite with streaks of potash.
2387	2410'	2 3	Anhydrite .
241 0	2422	12	An ydrite and streaks of salt.
2428	2704	282	Anhydrite. Set 2484' of 8-5/8" cag. W/ 500 sachs
2704	284 2	138	Anhydrite and lime. Top of lime 2690',
2842	2 92 6	84	Anhydrite and
2926	3295	369	Anhydrite and li e.
3295	3495		4 Gray line.
3495	3524	29	Sandy Line.
3524	3624	100	Gray lime.
3624	3648	18	Sandy lime.
3642	366 8	2 6	Frad gray lime.
3668	3696	28	Brown lime,
3696	3728	3 2	Sandy lime. Top of pay 3822'.
3728	3890	152	Gray lime. Set 3808' of 6-5/8" csg. W/ 100 sacks
3890	3939	49	Broken lime.

Ran 3932' of 25" upset tubing. Swabbed well in and then Acidized with 2000 gallons of Dowell X acid. Acid set six hours and the well was swabbed inand flowed 915 barrels oil on 9 hour test. Or hourly average of 101 barrels per hour.

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