State of New Mexico Submit 3 Copies Form C-103 to Appropriate District Office Energy, winerals and Natural Resources Department Revised 1-1-29 DISTRICT OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 WELL API NO. P.O. Box 2088 30-025-04054 **DISTRICT II** Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410 STATE FEE 6. State Oil & Gas Lease No. B-1431-3 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) NORTH MONUMENT G/SA UNIT 1. Type of Well: WELL X BLOCK 2 Name of Operator 8. Well No. AMERADA HESS CORPORATION 3. Address of Operator 9. Pool name or Wildcat DRAWER D, MONUMENT, NM 88265 EUNICE MONUMENT G/SA 4. Well Location Unit Letter K: 1980 Feet From The SOUTH 1980 Line and __ Feet From The WEST Line Section 198 Township Range 36E LEA **NMPM** County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING** TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: OTHER: TEST CSG. & RESUMED TA'D STATUS 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 6-4 THRU 6-7-93

MIRU X-PERT WELL SER. PULLING UNIT. REMOVED 8-5/8" NATIONAL TYPE "E" TUBINGHEAD SLIP ASSEMBLY AND A 2-3/8" X 4' TBG. SUB AND INSTALLED AN 8-5/8" LARKIN ADAPTER FLANGE AND A 6" 900 MANUAL BOP. TIH WITH A 5-7/8" BIT & WORKED BIT THROUGH OPENHOLE FROM 3,817' TO 3,996' & TUBING ANNULUS WITH 150 BBLS. FRESH WATER & PRESS. TESTED CASING FROM 0' TO 3,745'. CIRC. CSG. DECREASED FROM 500 PSI TO 475 PSI IN 30 MINS. CHECKED SURFACE-INTERMEDIATE CASING ANNULUS & FOUND NO PRESSURE OR FLOW. CIRC. CASING WITH 150 BBLS. PACKER FLUID. TOH LAYING DOWN 2-7/8" HEAD SLIP ASSEMBLY WITH A 2-3/8" X 4' TBG. SUB IN TUBINGHEAD. RIGGED DOWN PULLING UNIT,

I hereby certify that the information shows is true and complete to the heat of an in-			
SIGNATURE	committion above in true and complete to the best of my knowled		DATE
TYPE OR FRUNT NAME	ROY L. WHEELER, JR.		ТЕШЕРНОМЕ NO. 393-2144
(This space for State Use)	ORIGINAL SIGNED SY JERRY SEXTON		JUL 1 6 1993
APPROVED BY	DISTRICT I SUPERVISOR	- TITLE	— DATE —
CONDITIONS OF APPROVAL, IF ANY:			

This Approval of Temporary Abandonment Expires

7-1-98

on house