

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

HOBBS OFFICE  
JUL 24 11 08 AM '67  
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1431</b>

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> 2. Name of Operator <b>Amerada Petroleum Corporation</b> 3. Address of Operator <b>P. O. Box 668 - Hobbs, New Mexico</b> 4. Location of Well UNIT LETTER <b>K</b> 1980 FEET FROM THE <b>South</b> LINE AND 1980 FEET FROM THE <del>East</del> LINE, SECTION <b>25</b> TOWNSHIP <b>19-S</b> RANGE <b>36-E</b> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <b>3659' DF</b>	7. Unit Agreement Name 8. Farm or Lease Name <b>State "T"</b> 9. Well No. <b>2</b> 10. Field and Pool, or Wildcat <b>Monument</b> 12. County <b>Lee</b>
---	---

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
---	--	--	---

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Pulled rods, pump and tubing. String shot OH from 3817' to 4000' with 300 grains and 500 grains per ft. respectively. Cleaned out OH from 3986' to 3998'. Ran tubing and acidized OH from 3817' to 4000' with 2000 gals. 25% HCl acid. Ran rods and pump and resumed production.**

**NOTE: No change in producing status.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>B. J. King</u>	TITLE <u>District Superintendent</u>	DATE <u>7-24-67</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR IN CHARGE</u>	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		