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Production Put to producing										
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Notary Public Representing in crade Petroleum Cor po ation	- 1	1		nuhu	11.1		ne America V	la t wal	num Cort	no ation

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My Commission expires

Company or Operator.

Address Monuscut, New Mexico

FORMATION RECORD

	то	THICKNESS IN FEET	FORMATION
0	18	18	Cellar and substructure.
18	35	5800 37 3.13	"Cali che.
35 16 8	162 511	127 349	Sand and shells. Red beds. Set 122" csg. At R17' w/ 150 seeks.
511 770	770 875	259 105	Red beds and red shale. Red sand rock.
875.	The second second	the entermination of the control of	tion () and artiferal () [13] (15] (17) Keen (Mark 1988) American (1901)
1016 · · ·	1068	i in the first man and the second sec	Anavirite
1068	1130	88	Anhydrite and red rock.
1130 1160	1160	30 98	Red rock. Anhydrise. Top of anhydrite 1160°.
1256	1334	76	Salt and anhydrite.
1334 3460	1480 1495	146 15	Salt. Appreciate.
1405	1.657	3.66	Selt' and anhydrite.
1657 2076	2076 2214	419 138	Selt. Tr Selt: and anlydrite. However, the least of selection
2214 2556	2356 2417	144	Salt. Salt and potable.
241.7	2440	ลอขอไหลี	Selt, potesh and anhydrates as the streng road to
2550	2599°	.004 85 A 7	Anhydrian. Base of salt 3446*. Steel line correction. Set 8-5/8" casing at
		Take a personal	Little of Committee of the Committee of
2527 B	2695	78 38	Limber 1 - St. C.
2657	2675	56	Anhydrite and line shelles as the constant assess in
2675 2721	2721 2771	46	Anhydrite. Lime. Top of Monument Lime 2750.
2771	2765	34 43	- Analoged Selection (51)
27 8 5 2805	2803 2856	18 55	Brown lime. Light gas showing. Brown and white lime.
2856 2895	2895 2971	3 7	Brown lime. Brown and thile lime.
8971	3011	40	Idme.
5011 5271	5271 5286	260 × ×	er ving to valend green by each each each each each each each each
3286	5507	X1	Broken lime.
5507 5 35 7	3357	50 43	Gray lime.
3400	5438	38	Broken gray lime.
3432 3502	3536	54.	Lime
3856	5565	27	Lime, Hard.
3565 5579	3579 3618	16 39	. Appy: line. Line.
- 563 4	2485	15	Gran Line. Research Service
3653 3744	5744 5790	111	Line. One show S7417-447.
5750 5768	3768 3775	13	Brown limbs
5775	5612	**	Gray Lime.
3812	3855 3854	42	Gray lime. Set 6-5/8" esg. At 3817' w/ 100 sack Brown lime. Gas show.
3654	3839	Gray lime. Gas show.
3859	3860	1	Brown lime. Gas show.
5860 5875	367 5 88 79	15 - 1 • 4	Gray lime. Gas show and oil odor.
3679 3686	2002	· · · · · · · · · · · · · · · · · · ·	Sender Many Admin Commencer Commence
2004	3014	22	Broken gray line.
591A 3015	2019 2018	5	Guny namely lime.
3028	3951	3	Sandy Man.
5983. 5940	3040 3071	3.23	Sendy Lines Gas odors
3071	2076	7	Sandy formation. First trade of oil stain 3658'
3076 3080	3980	20	Lime. Top of pay 2001 Brown & Gray Lime. Best pay 2005-2007.
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	Trans And	and the second s	irilled to 5000' and tested and them drilled to
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of Bown	neart total de hours. Prod il II acid.	pth of 4000°. Model 85 hapes Acid went in	is oil. The well was then acidized w/ 2000 gallo under Maximum of 1900fon Vibing and Minimum of
of Bowl 400f on barrals	hours. Prod i IX acid. tubing. Acid. clean oil in	nth of 4000. Leed 35 have Acid went in set for 6 he 15 hours, the	under Maximum of 1900fon tubing and Minimum of under Maximum of 1900fon tubing and Minimum of ure and well was then swebbed in and flowed 136 cough 18/64" Choks. One volume of 184,000. Gas
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