

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-04056
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1431-3
7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLOCK 9 135
8. Well No. 3
9. Pool name or Wildcat EUNICE MONUMENT G/SA 23000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AMERADA HESS CORPORATION 495
3. Address of Operator DRAWER D, MONUMENT, NM 88265	4. Well Location Unit Letter C : 660 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 25 Township 19S Range 36E NMMP LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
--

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Tested csg. & resumed TA'd status. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-1 THRU 6-2-93

MIRU X-PERT WELL SER. PULLING UNIT. REMOVED 8-5/8" NATIONAL TYPE "E" TUBINGHEAD SLIP ASSEMBLY AND 1 JT. 2-3/8" 8RD EUE TBG. INSTALLED AN 8-5/8" ADAPTER FLANGE AND A 6" 900 MANUAL BOP. TIH WITH 3-7/8" DRILL BIT. TAGGED TOP OF FILL AT 3,905' FOR 60' OF FILL IN 4-1/2" LINER & TOH. SCHLUMBERGER RIH WITH A 3-7/8" ALPHA CIBP SET AT 3,815', WITH TOP OF 4-1/2" LINER AT 3,770'. TIH WITH 2-7/8" TBG., SET OPENED AT 3,761' AND CIRCULATED CASING WITH 135 BBLs. FRESH WATER. ATTEMPTED TO PRESS. TEST CASING AND FOUND RENTAL ADAPTER FLANGE LEAKING SEVERELY. REMOVED 6" 900 MANUAL BOP & ADAPTER FLANGE AND INSTALLED AN 8-5/8" LARKIN ADAPTER FLANGE AND 6" 900 MANUAL BOP. PRESS. TESTED CASING FROM 0' TO 3,815'. PRESS. DEC. FROM 550' PSI TO 520 PSI IN 30 MIN. WITH A SLIGHT LEAK ON TBG. VALVE. CHECKED SURFACE-INTERMEDIATE CASING ANNULUS AND FOUND NO PRESS. OR FLOW. CHECKED INTERMEDIATE-PRODUCTION CASING ANNULUS AND FOUND 0 PSI. CIRCULATED 130 BBLs. PACKER FLUID AND TOH LAYING DOWN 2-7/8" WORK STRING TBG. LOADED CASING WITH PACKER FLUID AND INSTALLED 8-5/8" NATIONAL TYPE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(CONT. OVER)

SIGNATURE R. L. Wheeler, Jr. TITLE SUPV. ADMIN. SER. DATE 7-9-93

TYPE OR PRINT NAME ROY L. WHEELER, JR. TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

This Approval of Temporary  
Abandonment Expires 7-1-98

"E" TUBINGHEAD SLIP ASSEMBLY .D 1 JT. 2-3/8" 8RD EUE TBG. RIGGED DOWN PULLING UNIT, CLEANED LOCATION AND CONTINUE TA'D STATUS.

RECEIVED

APR 15 1993

STANDARD  
OFFICE