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DISTRIBUTION			
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.s.g.s.			
AND OFFICE			
RANSPORTER	OIL		
	GAS		
PERATOR			

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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

.S.G.S.	AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
AND OFFICE		AUTHORIZATION TO TRANSFORT OIL AND NATURAL GAS		
RANSPORTER GAS	-			
OPERATOR				
PRORATION OFFICE Operator	1			
Amerada Hess Corp	oration			
Address	ent, New Mexico 88265			
Reason(s) for filing (Check proper box		Other (Please explain)		
New Well	Change in Transporter of:		orter eff. 12-1-73	
Recompletion	Oil Dry Go	 1 -	gas well in oil pool.	
Change in Ownership	Casinghead Gas A Conde	nsate		
If change of ownership give name and address of previous owner			And the second s	
DESCRIPTION OF WELL AND	LEASE			
Lease Name State "T"	Well No. Pool Name, Including F 4 Eunice-Monum			
Location 1"	4 Eunice-Monum	ent (G-SA) State, Federa	or Fee State B1431	
Unit Letter C ; 660	Feet From The North Lir	ne and 1980 Feet From	The West	
Line of Section 25 To	wnship 19S Range	36E , NMPM,	Lea County	
	TER OF OIL AND NATURAL GA			
Name of Authorized Transporter of Oil Texas-New Mexico Pipe	_	Address (Give address to which appro Box 1510 - Midland, Te		
Name of Authorized Transporter of Cas	singhead Gas TAX or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)	
Northern Natural Gas		Box 3316 - Midland, Texas 79701		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 25 19S 36E	Is gas actually connected? When NO		
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:		
Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		Depth Casing Shoe		
HOLE SIZE	TUBING, CASING, AND	DEPTH SET	CACKE CENTAL	
NOLE SIZE	CASING & TOBING SIZE	DEPTRIET	SACKS CEMENT	
	<u> </u>	ļ		
TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil	and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)		
	,	Producting Matrice (1: 100), pamp, gos 1011, esc./		
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bble.	Water-Bbis.	Gas-MCF	
<u>, , , , , , , , , , , , , , , , , , , </u>	<u> </u>			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (ghut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIANC	Æ	ります。	TION COMMISSION	
I hereby certify that the rules and r Commission have been complied w		APPROVÈD		
above is true and complete to the	is true and complete to the best of my knowledge and belief.		Charles dat	
		TITLE CAROLOGIST		
MOBLACK (Signa		This form is to be filed in c	ompliance with RULE 1104. able for a newly drilled or deepened	
Supver., Admin. Ser		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
(Title) All sections of this form must be filled out comp		it be filled out completely for allow-		
11-26-73		Fill out only Sections L. H.	III. and VI for changes of owner.	
(Da	(e)		me other such change of conditions be filed for each pool in multiply	