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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1431

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name State "T"
3. Address of Operator Drawer "D", Monument, New Mexico 88265	9. Well No. 4
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 19-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Etunice-Monument (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3702' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was T.A. 8-5-63.  
Set 4-1/2" Hall. E-Z drill BP at 3965'. Perforated 4-1/2" liner with one (1) shot each 3' from 3854' to 3965'. Total 38 shots. Acidized perfs. 3854' to 3965' with 500 gals. 15% NE acid. Swab tested. Acidized perfs. 3854' to 3965' with 1000 gals. 15% NE acid, 1000 gals. mud acid and using ball ball sealers. Swab tested. Started flowing.

24 Hrs. Flowed O BO & O BW on 32/64" choke. TP 20#. Gas Vol. 166 MCFPD.

Well reclassified from T.A. to flowing gas well in oil reservoir.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Joe D. Ramey</u>	TITLE <u>Supvr., Admin. Services</u>	DATE <u>8-27-73</u>
APPROVED BY <u>Joe D. Ramey</u> Dist. I. Supv.	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		