Box I 0, Hobbe, NM \$2240

Derver DD, Asteria, NM \$2210

s Rd., Aziec, NM 87410

N Rio Base

State of New Mexico Minerals and Natural Resources Department Ene

Form C 104 Revised 1-1-89 1

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

		TO TRA	NSF	PORT OIL	AND NAT	FURAL GA	S					
							wal	API No. 3002504	3002504057			
AMERADA HESS CORPORA	TION							3002504	007 -			
DRAWER D, MONUMENT,	NEW MEX	ICO 8	8265	5								
sos(s) for Filing (Check proper box)			-			· · · · ·		ATERFLOOD		FFECTIVE		
w Well .		Change in	•			•	DER NO.			· · ·		
completice	Oil		Dry C	·				FR. W.A.				
ange in Operator	Casinghee		Cond		NOF	CIH MUNUM	ENI G/S	SA UNIT BL	к. 9, #	12.		
image of operator give same address of previous operator	·											
DESCRIPTION OF WELL	AND LE	ASE										
									Le	Lease No.		
NORTH MONUMENT G/SA	/SA_UNIT 12 EUNICE				IONUMENT G/SA			e, Federal or Fee	rederal or tree			
catioe	66	0				100	0		COLITH			
Unit Letter L	_ :66	0	Feet 1	From The	WEST Lin	e and198		Feet From The	SOUTH	Line		
Section 25 Townshi	p 19	IS	Rang	3 6E	. N	MPM.	LEA			County		
	r											
. DESIGNATION OF TRAN				ND NATU								
· · · •		or Conden	ante -		1		••	Id copy of this for				
	CURLOCK PERMIAN CORPORATION				P.O. BOX 4648, HOUSTON, TEXAS Address (Give address to which approved copy of this form							
WARREN PETROLEUM COM	-	ц,ду		,	1		••	A, OK 741		-,		
well produces oil or liquids, a location of tanks.	Unit	Sec.	Twp.	Rge.		y connected?	Whe		<u>VF</u>			
	<u> </u>		L		L		<u> </u>					
the production is commingled with that . COMPLETION DATA	lions any oth	ier lease or	pool, (tive comming	ing order aum	ber:						
		Oil Well	<u> </u>	Ges Well	New Well	Workover	Deepen	Plug Back	Como Dociu	Diff Res'v		
Designate Type of Completion	•••	i	i		1.000 1.001		l Dæpeu	I Flug Daick [Salike Kes v	ли кезу		
te Spudded	Date Com	pl. Ready to	Prod.		Total Depth			P.B.T.D.		_1		
evations (DF, RKB, RT, GR, etc.)				<u> </u>								
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth	Tubing Depth			
riorations					l			Duck Color	Depth Casing Shoe			
······								Depon Casing	(Shoe			
	7	UBING,	CAS	ING AND	CEMENT	NG RECOR						
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	+											
TEST DATA AND REQUE	ST FOR 7	LLOW	ABLI	E	L							
LWELL (Test must be after :	recovery of 10	stal volume	of load	- d oil and must	be equal to o	exceed top all	awahle for t	his danth an ha G		1		
te First New Oil Run To Tank Date of Test					t be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)							
ogth of Test	Tubine D							-				
	Tubing Pressure			Casing Press	ure		Choke Size	Choke Size				
tual Prod. During Test	ng Test Oil - Bbls.				Water - Bbla			- Car MCE	Gas- MCF			
AS WELL	L											
tuni Prod. Test - MCF/D									• •			
	Length of	Test			Bbis. Conder	MMCF		Gravity of Co	mdensate	· •·····		
ting Method (pisot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size			
								Choke Size				
L OPERATOR CERTIFIC	ATEOF	COMP		NCE	\r							
I hereby certify that the rules and regul Division have been complied with and	ations of the	Oil Consen	LIA	NCE								
Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.					``		NOCH	MINONE	ATION DIVISION			
() () () () () () () () () () () () () (Date	Ann	. 		1901				
LLL / IF	IJ	- 1				Approve	DI					
Signature ROBERT L. WILLIAMS I	X		NIT		By_	ORIGINIA	1 Olmann					
Printed Name SUPERINTENDENT					By ORIGINAL SAGNED BY JEERY SEXTON DISTNICT I SUPERVISOR							
1/1/92		<u> 505–3</u>	Title		Title		-નામ્યાયકરી ડું					
Date			pboes	<u> </u>								
					11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells. All because the function of the function of the anomalie of new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.