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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL, RE-DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name	
Name of Operator <b>Amerada Hess Corporation</b>	8. Farm or Lease Name <b>W.A. Weir "A"</b>	
Address of Operator <b>Drawer "D", Monument, New Mexico 88265</b>	9. Well No. <b>1</b>	
Location of Well UNIT LETTER <b>L</b> , <b>660</b> FEET FROM THE <b>West</b> LINE AND <b>1980</b> FEET FROM THE <b>South</b> LINE, SECTION <b>25</b> , TOWNSHIP <b>19-S</b> , RANGE <b>36-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Eunice-Monument (G-SA)</b>	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <b>Lea</b>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
NULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	T°A° <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran GRN log from 2350' to 3890'. Set cast iron bridge plug at 3820'. Dumped cement on top of bridge plug. Top of cement at 3814'. Perforated 7" casing from 3749' to 3763' and 3791' to 3804' with one (1) shot per foot. Total 29 holes. Acidized perfs. 3749' to 3804' with 3000 gals. 15% NE acid using ball sealers. Swab tested. Swabbed dry. Perforated 7" casing from 3772' to 3786', 3812' to 3813' with one (1) shot per foot. Total 18 holes. Acidized perfs. 3749' to 3813' with 2500 gals. 15% NE acid using ball sealers. Swab tested. Swabbed dry. Perforated 7" casing with one (1) shot at: 3691', 3692', 3693', 3694', 3695', 3696', 3697', 3698', 3699', 3700', 3701', 3702", and with 2 shots at: 3716', 3719', 3722', 3726', 3728', 3730', 3733', 3737', 3739', 3743', Total 32 holes. Acidized perfs. 3691' to 3813' with 3000 gals. 15% NE acid using ball sealers. Swab tested. Non-Commercial. CLOSED ALL VALVES AND T° A.

*Expires 10/1/75*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W.D. Black* TITLE Supver., Admin. Services DATE 7-31-75

PROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 8/5

CONDITIONS OF APPROVAL, IF ANY: