

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form OCS-1
Supersedes Old Form OCS-1
Effective 1-1-63

Producing Well		
Transporter	OIL	
	GAS	
Operation		
Registration Office		

AMERADA HESS CORPORATION

P. O. BOX 591 - MIDLAND, TEXAS 79701

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

CHANGE NAME FROM
AMERADA DIV.
AMERADA HESS CORPORATION
TO: AMERADA HESS CORPORATION
EFFECTIVE AUG. 1, 1971

If change of ownership give name
and address of previous owner

2. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
W. A. Weir "A"	1	Monument-Grayburg Sari Andres	State, Federal or Fee	Fee
Location				
Unit Letter	L	1980	Feet From The	S
		Line and	660	Feet From The
		W		
Line of Section	25	Township	19S	Range
		36E	NMPM	Lea
		County		

3. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipe Line Co.	Box 1510, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Warren Petro. Corp.	Box 1589, Tulsa, Oklahoma					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Top.	Foot.	In gas actually connected?	When
	L	25	19S	36E	Yes	

If this production is commingled with that from any other lease or pool, give commingling order number

4. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Drill-in	Plug Back	Some Res'tv.	Drill, Prod.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.D.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of 1 bbl oil and must be equal to or exceed in volume for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

AUG 18 1971

APPROVED

BY

TITLE

Geologist

This form is to be filed in compliance with rule 11-1-104.

If this form is requested for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the density factor taken on the well's completion with rule 11-1-104.

All sections of this form must be filled out completely for all wells, even if the well is not producing.

PRODUCTION RECORD SUPERVISOR

(Field)

RECEIVED

AUG 12 1971

OIL CONSERVATION COMM.
HOBBS, N. M.