Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY

COMPANY Amerada Petroleum Corporation - Drawer "D" - Monument, New Mexice (Address)								
· · · · · · · · · · · · · · · · · · ·		,	•	0.5		30		0.4
DATE WODE OF THE		_UNIT_	<u> </u>	25	T	13	R	36
DATE WORK PERFORMED April, 19	59	_POOL	Mor	nment			 	
This is a Report of: (Check appropria	<u> </u>		===	11				
	te block	c)	Res	ilts of	Test	of Cas	sing S	Shut-off
Beginning Drilling Operations	5	x	Rem	edial V	Vork			
Plugging			Othe	r				
Detailed account of work done, nature	and qua	ntity of	mate	rials us	ed an	d res	ults	ohtained
Pulled rods, pump and tubing to 3897' with 2,000 gals of inj. rate - 14.2 BPM. Sand& 15,000# of 20/40 sand w/ 18 Min. 6300#, Average inj. rate and rods and resumed pumping After 3 months, pumping at 1	DS-30 a -cil fra 1/10# of te - 9.6	eid, Max eed with Adomite BPM. S	pres 15,00 added wabbed	s, 5000 O gals per ga and ra	#, Min Fameri 1, Max n 2-7/	ss recimum 18 tu	Aver fined press bing,	age oil . 6500#, pump
Pulled rods, pump and 2-7/8' effective 7-27-59. (Uneconomic	tubing			u. To		-		
FILL IN BELOW FOR REMEDIAL WO	RK REP	ORT'S C	NT.V	218 (1815)	www. Om TO	ан (М). ИСА (2115151. -103	<u></u>
Original Well Data:		AS H	DE DEA	WELL S NS FOR	TAILUS	ANI	M. U	
DF Elev. 3637' TD 4001' PBD 389	77 P	rod. Int.			Compl		1.02	5-36
Tbng. Dia - Tbng Depth -	Oil St	ring Dia	7*		Strin			38321
Perf Interval (s)			,			0 1	<u></u>	
Open Hole Interval 3832 - 3897 Prod	lucing F	ormatio	on (s)_	Gray b	urg			
RESULTS OF WORKOVER:			P	EFORE	7	A F		
							פשידי	
					-		TER	*
Date of Test				2 -17-59		Did	not :	recover
Oil Production, bbls. per day						Did		recover
Oil Production, bbls. per day Gas Production, Mcf per day						Did	not :	recover
Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day						Did	not :	recover
Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl.				2 -17-59 3		Did	not :	recover
Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day				2-17-59 3 trace		Did	not :	recover
Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl.				2-17-59 3 trace 9141		Did	not :	recover
Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day				2-17-59 3 trace 9141	erada Compa	Did all	not :	recover oil.
Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	abo	ereby ce ve is tru	rtify t	2-17-59 3 trace 9141 Ann ((chat the	erada Compa	Did all 	not i	recover oil.
Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by C. A. Golson	abo	ve is tru knowled	rtify t	2-17-59 3 trace 9141 Ann ((chat the	erada Compa	Did all 	not i	recover oil.
Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by C. A. Golson OIL CONSERVATION COMMISSION	abo My Nan	ve is tru knowled	rtify the and ge.	2-17-59 3 trace 9141 Am (Chat the comple	erada Compa infor	Did all all any) matic	load	recover oil.