Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3002504058

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. A-1543-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: NORTH MONUMENT G/SA UNIT BLK. 9

1. Type of Well: OIL WELL [X] GAS WELL [ ] OTHER

2. Name of Operator: AMERADA HESS CORPORATION

8. Well No. 2

3. Address of Operator: POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

9. Pool name or Wildcat: EUNICE MONUMENT G/SA

4. Well Location

Unit Letter B : 660 Feet From The NORTH Line and 1980 Feet From The EAST Line

Section 25 Township 19S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]	CHANGE PLANS [ ]	COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]		CASING TEST AND CEMENT JOB [ ]	
OTHER: [ ]		OTHER: Casing repair & deepening well. [X]	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #902 05-28-93 to 06-01-93 / 03-1 -94 to 03-28-94

X-Pert Well Service rigged up pulling unit. TOH with a 1-1/4" x 16' polished rod with a 1-1/2" x 8' liner, 2-3/4" x 6' pony rods, 3/4" x 8' pony rod, 3 3/4" x 2' pony rods, 3/4" x 4' pony rod, 61-3/4" sucker rods, 93-5/8" sucker rods, 3/4" x 2' pony rod and a 2" x 1-1/4" x 12' pump with a 1" x 10' gas anchor. Removed 9-5/8" Hinderliter tubinghead packing and slip assembly and installed a 9-5/8" adapter flange and a 6" 900 manual BOP. TOH with 128 jts. of 2-3/8" 10V tbg., 2-3/8" SN, 2-3/8" perforated tbg. sub, and 1 jt. 2-3/8" tbg., bull plugged as mud anchor. Attempted to TIH with a 4-3/4" drill bit, bit sub and 2 jts. 2-3/8" tbg. Found bit would not pass through Hinderliter tubinghead. Pumped 20 bbls. fresh water down casing, removed 6" 900 BOP and adapter flange and found a 1/2" x 12' (WXL) bushing retaining a metal plate (3-1/2" O.D. hole through center) in bottom of Hinderliter tubinghead. Attempted

(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 03-28-94

TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE DATE JUN 17 1994

CONDITIONS OF APPROVAL, IF ANY:

to remove plate from tubinghead and found plate had a larger outside diameter than inside diameter of bushing. Attempted to remove bushing, with no success. Pulled plate through bushing with 6,000# tension, using a 2-3/8" tbg. joint, with a collar on bottom. Installed adapter flange and 6" 900 manual BOP. TIH with a 4-3/4" drill bit, bit sub and 131 jts. 2-3/8" tbg., tagged at 3,980', for 10' of fill in openhole. TOH with 131 jts. 2-3/8" tbg., bit sub and drill bit. TIH with a 5-1/2" elder lok-set retrievable bridge plug, retrieving tool, SN and 123 jts. of 2-3/8" tbg. Set RBP at 3,750' and circulated casing with 100 bbls. fresh water. checked surface-intermediate casing annulus and found no pressure or flow. Checked intermediate-production casing annulus and found slight pressure and brine flow at an estimated 2 BPM. Pumped 10 bbls. fresh water at 1.0 BPM with pressure increasing from 100 psi to 500 psi. TOH with 123 jts. 2-3/8" tbg., SN and retrieving tool. TIH with a 5-1/2" elder fullbore packer, SN and 70 jts. 2-3/8" tbg. Left packer unset at 2,143'. Set 5-1/2" fullbore packer repeatedly to locate casing leak interval. Found casing from 2,111' to 3,750' would lose from 565 psi to 535 psi in 30 mins. Found casing from 2,050' to 3,750' would take a 1.0 BPM injection rate at 150 psi. Found casing from 0' to 2,050' would lose pressure from 570 psi to 540 psi in 30 mins. Leak interval extends from 2,050' to 2,111'. Note: following primary cementation of 5-1/2" casing, holes were ripped at 2,080' and 800 sks. cement were pumped, indicating holes at 2,080' are leaking. Released packer and TOH with 67 jts. of 2-3/8" tbg., SN and 5-1/2" elder fullbore packer. TIH with a retrieving tool and SN on 123 jts. 2-3/8" tbg., released RBP at 3,750' and TOH with 123 jts. 2-3/8" tbg., SN, retrieving tool and RBP. TIH with 1 jt. 2-3/8" tbg., bull plugged as mud anchor, 2-3/8" perforated tbg. sub, 2-3/8" SN and 128 jts. 2-3/8" tbg. Note: tubing anchor was not run, due to casing leak at 2,080'. Dropped SV, rpessure tested tbg. to 1,500 psi and retrieved SV. Removed 6" 900 manual BOP and adapter flange and installed 9-5/8" Hinderliter packing and slip assembly. Set SN at 3,912' and bottom of tubing at 3,947'. TIH with a 2" x 1-1/4" x 12' pump #A-1090 with a 1" x 10' gas anchor, 3/4" x 2' pony rod, 93-5/8" sucker rods, 62-3/4" sucker rods, 2 3/4" x 2' pony rods and a 1-1/4" x 16' polished rod with a 1-1/2" x 8' liner. Loaded tbg. with fresh water and checked pump action. Cleaned locations and rigged down pulling unit. Well pumping.

(03-10-94 Thru 03-29-94)

DA&S rigged up pulling unit. TOH w/rods and pump. Removed wellhead and installed BOP. TIH w/2 jts. of 2-3/8" tubing and tag top of fill at 3,982' for a total of 18' of fill. TOH w/mud anchor and 128 jts. of 2-3/8" tubing. TIH w/5-1/2" RBP on 32 jts. of 2-3/8" tubing and set at 983'. Circulate casing clean and TOH w/32 jts. of 2-3/8" tubing. Drop 2 sacks of sand on top of RBP. Removed BOP. Ran a spear w/a 17# grapple on a lift sub and picked up on the 5-1/2" casing w/64,000# of tension. Removed the old wellhead down to the int. casing and installed a new one. Installed a 6" 900 BOP. TIH w/retrieving head and 32 jts. of 2-3/8" tubing. Circulated sand off of RBP. Latched onto RBP and TOH w/tubing and RBP. TIH w/4-3/4" bit, bit sub and 117 jts. of 2-7/8" tubing to 3,800'. TOH w/tubing and bit. TIH w/5-1/2" RBP on 115 jts. of 2-7/8" tubing and set at 3,740'. Attempted to load casing w/170 bbls. of fresh water and would not load. TOH w/tubing. TIH w/5-1/2" fullbore packer and 65 jts. of 2-7/8" tubing and set at 2,116'. Test RBP to 500 psi. RBP held ok. TOH w/2 jts. to 2,051' and tested casing to surface w/500 psi. Pressure held OK. Pumped down tubing to establish injection into leaks at 2,080'. Established a rate of 1.5 BPM at 500 psi. Leak changed up to 850 psi at 1 BPM and flowed back approximately 6 bbls. of fresh water. TOH w/tubing and packer. Dumped 2 sacks of sand on top of RBP. TIH w/a 5-1/2" 17# cement retainer on 61 jts. of 2-7/8"