Sub: Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-04059

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. A-1543-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: NORTH MONUMENT G/SA UNIT BLK. 9

1. Type of Well: OIL WELL [ ] GAS WELL [ ] OTHER INJECTION WELL

2. Name of Operator: Amerada Hess Corporation

8. Well No. 15

3. Address of Operator: POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

9. Pool name or Wildcat: EUNICE MONUMENT G/SA

4. Well Location
Unit Letter 0 : 660 Feet From The SOUTH Line and 1980 Feet From The EAST Line

Section 25 Township 19S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. **Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]			CASING TEST AND CEMENT JOB	[ ]		
OTHER:	[ ]			OTHER: Begin Injection Operations.	[X]		

12. Describe Proposed or Completed Operations **(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)** SEE RULE 1103.

NMGSAU #915 (07-12-95 Thru 07-31-95)

Pride Well Service MIRU. TOH w/production equipment. Install BOP. TIH w/RBP, SN & Tbg. Set and got off BP at 3,781'. Loaded wellbore w/80 bbls. fresh water and circ. clean. Press. test 5-1/2" csg. to 560# and charted 30 min. test. Lost 15# to 545#. Spotted 2 sacks sand on RBP. TOH w/tbg. Loaded 5-1/2" 17# csg. w/fresh water. Loaded 7-5/8" x 5-1/2" int. csg. annulus but unable to stop gas flow. Found leak in 7-5/8" csg. above slips & packing inside 10-3/4" csg. head. Filled 10-3/4" x 7-5/8" surface casing annulus but found formation will not support fluid column weight. Jarrel Services MIRU. Ran CBL log fr. 2,500' to surface. Shot 2 circ. holes at 1,150'. Jarrel Svcs. RDMO. TIH w/pkr. Set pkr. at 857'. Press. csg. to 600#. Broke circ. out 7-5/8" x 5-1/2" int. csg. annulus. est. circ. at 3 BPM at 300#.

(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 08-08-95

TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

APPROVED BY Orig. Signed by Paul Kautz Geologist TITLE _____ DATE AUG 23 1995

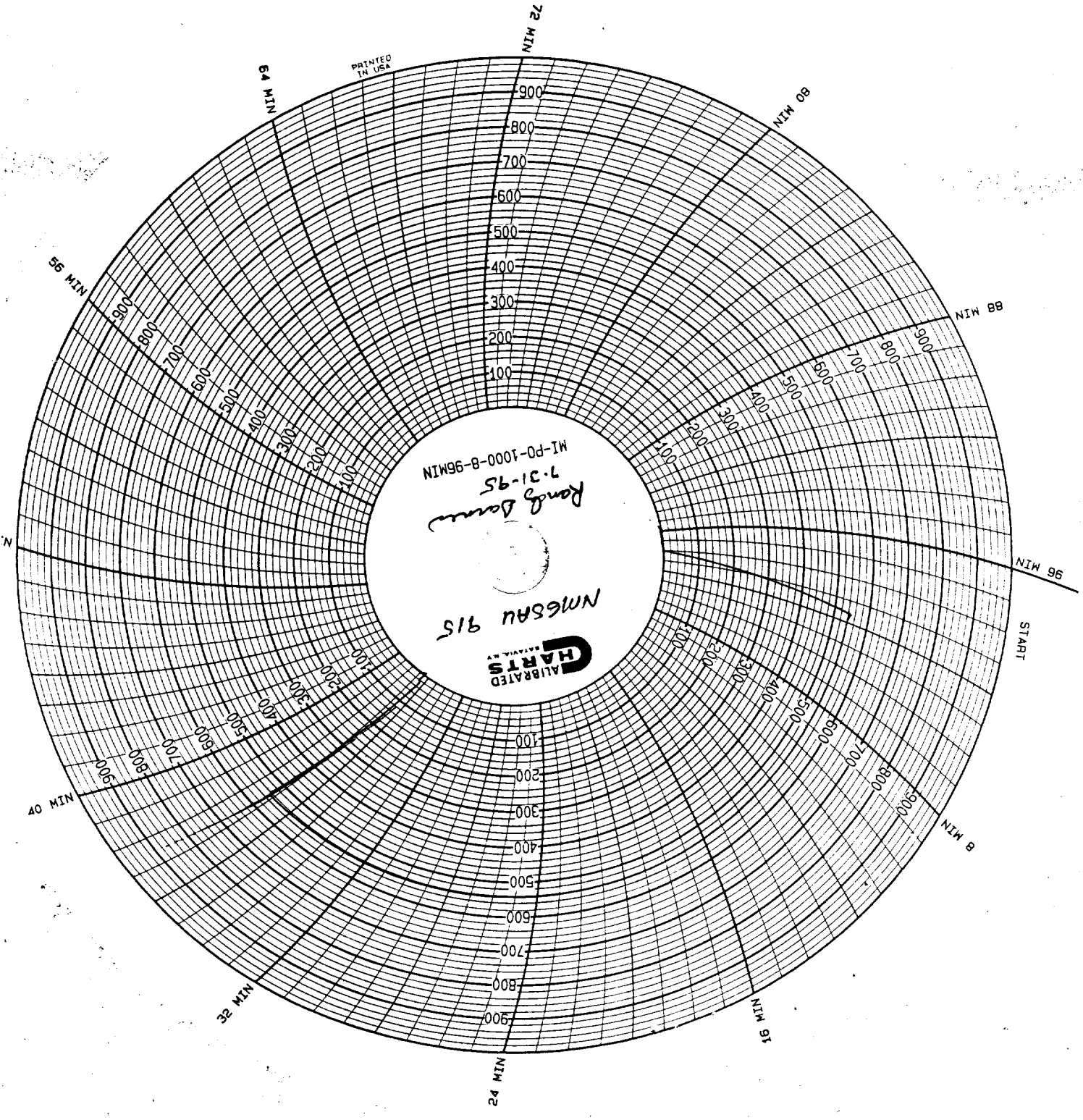
CONDITIONS OF APPROVAL, IF ANY:

TCBN

SP

Recovered chunks of salt. Broke circ. and ran dye caliper. Halliburton MIRU. Press. csg. to 500#. Est. inj. rate through perfs at 1,150' at 2 BPM at 150# w/full returns out 7-5/8" x 5-1/2" annulus. Mixed & pumped 200 sks. Class "C" cement w/2% CACL through circ. holes at 1,150'. Displaced w/8 bbls. fresh water. Calc. TOC at 990'. Left 16 sacks in csg., 87 sks. in 7-5/8" x 5-1/2" csg. annulus, 59 sks. in formation, and circ. 38 sks. to pit. Halliburton RDMO. TOH w/pkr. Removed BOP. Checked wellhead. Install new wellhead. Re-install BOP. TIH w/drill collars, bit and tbg. Drilled cmt. fr. 1,000'-1,150' and soft cmt. and cmt. stringers to 1,215'. Ran bit to 1,259' and circ. well clean. Press. tested csg. and cmt. squeeze to 560# for 30 mins. Casing held. TOH w/tbg., drill collars, and bit. TIH w/retrieving head, SN and tbg. Tagged sand at 3,766'. Circ. off sand & released RBP at 3,781'. TOH w/tbg., SN and RBP. TIH w/bit, drill collars, & tbg. Tagged at 3,984'. TOH w/tbg. Bit at 3,780'. MIRU air/foam equipment. Broke circ. w/air & foam and recovered 68 bbls. fluid. TIH w/tbg., power swivel & circ. out fill to 3,999'. TOH w/tbg., drill collars and bit. TIH w/underreamer, drill collars and tbg. Reamer at 3,815'. Worked reamer dwn to 3,862'. Pulled reamer uphole & felt csg. shoe. Appears arms are coming out and O.H. may be washed out. Worked reamer dwn to 3,894'. Circ. hole clean. TOH w/tbg. Reamer inside 5-1/2" csg. at 3,769'. TOH w/tbg., drill collars and underreamer. TIH w/new underreamer. Opened reamer at 3,812'. No torque & weight could be felt fr. 3,812'-3,872'. Had scattered torque fr. 3,872'-3,911'. Had hard drilling fr. 3,911'-TD at 3,998'. Circ. hole clean and TOH w/tbg. and underreamer. RU Schlumberger Wireline Svc. & log OH w/sonic/LDT/CNL/GR and BHC. RU 4" perforating gun and perforate 5-1/2" csg. fr. 3,786'-3,800' w/2 SPF for a total of 29 shots. RD Schlumberger. TIH w/SN & tbg. Circ. hole w/fresh water. RU Halliburton. Pumped a 20 bbl. fresh water pad. Spot 25 sks. of 2# Cal-Seal, 1# KCL, 5/10% Halad-344 to plug back O.H. TOH w/tbg. TIH w/bit, drill collars, SN and tbg. Drill cmt. to 3,970'. TOH w/tbg., SN, drill collars and bit. TIH w/FTI Sonic Hammer and tbg. RU Knox Svcs. Acidized perfs. and O.H. RD Knox Svcs. RU swab equipment & swabbed well. Run 2-3/8" 8rd salta PVC lined injection tbg. along with Pkr., "F" profile nipple, and l.h. on-off tool. Set & got off pkr. at 3,742'. Displaced & circ. wellbore w/130 bbls. fresh water & T2264 corrosion inhibitor mixed. Latched onto pkr., landed mandral in hanger w/10,000# tension & removed BOP. Press. tst'd. csg. & pkr. to 540# and charted 30 min. test. Tested OK. Blew pump out plug w/800 psi. Installed injection wellhead and cleaned location. RDMO Pride Well Svc. & Star Tool. Well ready for use as NMGSAU injector but status is closed in.

Note: C-103 will be filed upon first injection of water into ground.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