

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-04059
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	A-1543-1
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 9
8. Well No.	15
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL ☒ GAS ☐

OTHER

2. Name of Operator

AMERADA HESS CORPORATION

3. Address of Operator

POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location

Unit Letter 0 : 660 Feet From The SOUTH Line and 1980 Feet From The EAST Line

Section 25 Township 19S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RXB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: Convert to injection well. ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #915

R-9596

Move in and RU PU, reverse unit and air unit. ND wellhead. TOH & lay down rods and pump. ND wellhead. NU BOP. TOH w/tubing. TIH w/RBP and set at $\pm 500'$. Install new wellhead equipment. Retrieve RBP. TIH w/bit, drill collars and tubing. Clean out to TD at 3,998'. TOH w/bit. TIH w/underreamer, drill collars and tubing and underream openhole. TOH w/underreamer. RD air unit. RU Schlumberger and log the openhole with Sonic/LDT/CNL/GR tools. Evaluate logs for additional perforations. Perforate as needed. RD Schlumberger. TIH w/a sonic hammer on tubing to TD. RU acid company. Acidize well w/5,000 gals. 15% NEFE DI HCL w/3% DP-77MX Micellar Solvent. TOH w/sonic hammer. TIH w/tubing and packer. Set packer at $\pm 3,750'$. Swab/flow back load. TOH w/tubing & packer, laying down production tubing. Pick up & TIH w/2-3/8" lined injection tubingw/injection packer. ND BOP. NU injection wellhead assembly. RD & move out pulling unit. Clean and clear location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 03-22-95TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISORAPPROVED BY _____ TITLE _____ DATE MAR 28 1995

CONDITIONS OF APPROVAL, IF ANY: