## Suprinit 3 copies to Appropriate District Office

State of New Mexico inerals and Natural Resources Departmen Energ

DISTRICT I

rom	C-103
Revised	1-1-89

P.O. Box 1980, Hobbs, NM 88241 OIL CONSERVATION	N DIVICION			
2010	17 LLL AI 1 110.			
DISTRICT II 2040 Pached				
P.O. Box Drawer DD, Artesia, NM 88210 Santa Fe, NM DISTRICT III	87505 5. Indicate Type of Lease STATE ✓ FEE			
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil / Gas Lease No.			
SUNDRY NOTICES AND REPORTS ON WELLS	A-1543-1			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUC DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk, 9			
1. Type of Well OIL GAS WELL OTHER Water Injection				
Name of Operator     Amerada Hess Corporation	8. Well No.			
3. Address of Operator P.O. Box 840, Seminole, TX 79360	9. Pool Name or Wildcat			
4. Well Location	Eunice Monument G/SA			
Unit Letter <u>G : 1980</u> Feet From The <u>North</u>	Line and1980 Feet From TheEast Line			
Section 05	nge 36E NMPM Lea COUNTY			
10. Elevation (Show whether DF, RKB, RT,GR, etc.)				
11				
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON				
TEMPORARI V ARANDON	- Tariand OASING			
DILL OD ALTER CACING.				
OTHER: OTHER:				
12. Describe Proposed or Completed Operations (Clearly state all pertinent des				

3-7 thru 3-15-2002

MIRU Aries Well svc. pulling unit & TOH w/tbg. & pkr. Removed wellhead & installed BOP. TIH w/5-1/2" RBP & set at 3747'. Attempted to press test csg. w/no results. TiH w/pkr. testing at intervals & located csg. leak fr. 2337' - 2362'. Dumped two sks. sand on top RBP. Halliburton Svc. spotted 30 sks. Premium Plus cement into csg. leak. WOC. TiH w/4-3/4" bit, tagged TOC at 2205' & drid. out cement at 2415'. Circ. clean & pres. csg. to 540 PSI for 32 min. Held OK. Wash sand off RBP, latched onto & TOH w/RBP at 3747'. TiH w/5-1/2" G-6 pkr. on 2-3/8" IPC tbg. & set pkr. at 3747'. Removed BOP & installed wellhead. Press. tested csg. to 540 PSI for 30 min. Held OK. Chart attached. RDPU, cleaned location & continued injecting water.



I hereby certify that the integration above its true guid complete to the best of my		Management of the second of th
SIGNATURE Non William	TITLE Bus. Svc. Spec.	DATE 03/21/2002
TYPE OR PRINT NAME Roy L. Wheeler, Jr.		TELEPHONE NO. 915-758-6778
(This space for State Use)	Comprehensive Conference of the	
APPROVED BY	TITLE RESERVED AND AND AND AND AND ADDRESS OF THE PARTY O	MAR 2 2 2002
CONDITIONS OF ADDROVAL IS ANY	1. (1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	DATE

