Office						Form (
District I	Energy, Minerals and	Natural R	esources	WELL AP		vised March 2	i, 19
1625 N. French Dr., Hobbs, NM 87240 District II	OIL CONCEDUA	TION DI	MOION	WELL AP	1 NO. 30-025-04060		
811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION			5. Indicate Type of Lease				
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505			STATE X FEE				
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 8750	JS			A-1543			
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPL	CES AND REPORTS ON POSALS TO DRILL OR TO DEE ICATION FOR PERMIT" (FOR	EPEN OR PL	UG BACK TO A R SUCH	7. Lease N	Name or Unit Ag	greement Nan	ne:
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Water Injection Well				North Monument G/SA Unit Blk. 9			
2. Name of Operator		CCICI WEI	<u> </u>	8. Well N	n.	· · · · · · · · · · · · · · · · · · ·	
Amerada Hess Corporation				7			
3. Address of Operator				9. Pool na	me or Wildcat	· · · · · · · · · · · · · · · · · · ·	
P. O. Box 840, Seminole, Te	exas 79360			Eunice Mo	prument G/SA		···
4. Well Location							
Unit Letter G :	1980 feet from the			1980	feet from the_	East	_ lin
Section 25	Township 19 10. Elevation (Show wh			NMPM etc.)	Cour	nty Le s	
11 Charle	A manufacture Description To 1	1' . NT .	CNT				
	Appropriate Box to Inc	iicate Nat		-			
NOTICE OF INT PERFORM REMEDIAL WORK	-	RE	SUI MEDIAL WORK		IT REPORT	OF: ERING CASIN	1G
TEMPORARILY ABANDON	CHANGE PLANS	COI	MMENCE DRILI	LING OPNS.		G AND NDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION		SING TEST AND MENT JOB	ס		NO TIME!	
OTHER:			IER:				
12. Describe Proposed or Complet	ed Operations (Clearly state		nt details, and o	vive pertinent	dates including	estimated dat	
12. Describe Proposed or Complet of starting any proposed work) or recompilation. Plan to MIRU pulling unit set at 3800' & press. ter to determine csg. leak in injecting water.	. SEE RULE 1103. For Mo t. Remove wellhead, in st csg. If csg. does n	e all pertine ultiple Com	pletions: Attac	h wellbore dia 7. & pkr esting at :	ngram of propos FIH w/RBP intervals	estimated dated completion	ee n
of starting any proposed work) or recompilation. Plan to MIRU pulling unit set at 3800' & press. ter to determine csg. leak in	t. Remove wellhead, in st csg. If csg. does not created the squeez	e all pertine ultiple Com nstall Bo not hold, ze csg. 1	pletions: Attac	h wellbore dia J. & pkr. ' esting at i prod. eqpt KAUTZ	TH W/REP intervals & continue DATE Telephone No.	11-12-200	778