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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

District Office Revised 1-1-89 OIL CONSERVATION DIVISION DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980 WELL API NO. P.O. Box 2088 DISTRICT II 30-025-04060 Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATE X DISTRICT III FEE 🗌 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. A-1543-1 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" 7. Lease Name or Unit Agreement Name (FORM C-101) FOR SUCH PROPOSALS.) NORTH MONUMENT G/SA UNIT 1. Type of Well: BLK. 9 WELL [ WELL | OTHER WATER INJECTION WELL 2. Name of Operator 8. Well No. Amerada Hess Corporation 3. Address of Operator 9. Pool name or Wildcat P.O. DRAWER D, MONUMENT, NM 88265 EUNICE MONUMENT G/SA 4. Well Location Unit Letter 1980 Feet From The NORTH 1980 Line and **EAST** Feet From The Line 25 Section Township **19**S 36E Range **NMPM** LEA 10. Elevation (Show whether DF, RKB, RT, GR, etc.) County 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: \_ OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed 1-23 thru 1-25-96 TYLER WELL SVC. & STAR TOOL MIRU. PRESS. TST'D. CSG. TO 580# & CHARTED 30 MIN. TST. LOST 5# TO 575#. UNFLANGED & REMOVED 7-1/16"-3M WELLHEAD TREE. INSTALLED 6" 900 BOP. LOWERED TBG. & GOT OFF PKR. PULLED 1 JT. 2-3/8" SALTA PVC LINED TBG. & FOUND 2 BLISTERS IN LINING OF TBG. JARREL SVCS. MIRU. RAN 1.57" OD NO-GO ON WIRELINE & SAT DOWN AT 395'. PULL OUT OF HOLE W/NO-GO. TOH W/14 JTS. 2-3/8" INJ. TBG. LOCATED RESTRICTION IN 12TH JT. AT 395'. FOUND BLISTER IN PVC LINER & ALSO PIECE OF PVC MISSING. JARRELL RAN 1.57" OD NO-GO ON WIRELINE TO 4-1/2" X 2-3/8" ON-OFF SKIRT. FOUND REMAINING 2-3/8" CLEAR OF RESTRICTIONS. TIH W/15 JTS. 2-3/8" INJ. TBG. (TOTAL OF 115 JTS.). REPLACED 2 JTS. (NEW) SALTA PVC LINED TBG. ON TIH. GOT ON PKR. JARREL SVCS. RAN, SET & GOT OFF 1.50 "F" PLUG AT 3,774'. GOT OFF PKR. & CIRC. WELLBORE WITH 100 BBLS. FRESH WATER & R-2264 CORROSION INHIBITOR MIXED. GOT ON PKR. & LANDED BREECH LOC MANDRAL IN HANGER W/8,000# TENSION. REMOVED 6" 900 BOP. PRESS. CSG. TO 500#. PRESS. INCREASED 40# IN 30 MINS. DUE TO TEMP. RELEASED PRESS. JARREL SVCS. RAN IN & I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE SR. STAFF ASSISTANT 01-27-96 DATE TYPE OR PRINT NAME TERRY TELEPHONE NO. 505-393-2144 (This space for State Use RIGIN \*\*

## NMGSAU #907 - CONTINUED - PAGE 2

RETRIEVED "F" PLUG. JARREL SVCS. RDMO. INSTALLED 7-1/16" X 3M INJ. WELLHEAD TREE & INJ. LINE. PRESSURE TST'D. FLANGES TO 3,000#. ALLOWED PKR. FLUID TO WARM & EQUALIZE. PRESS. TST'D. 5-1/2" CSG. & CHARTED 30 MINS. TO 570#. WELL PASSED. NOTE: NMOCD NOTIFIED BUT NO WITNESS PRESENT DURING TEST. TYLER WELL SVC. & STAR TOOL RDMO. CLEANED LOCATION. WELL ON INJ. AT 1/64" CHOKE SETTING & 523 BWPD RATE.