

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>CHEVRON USA INC.</u>			Lease <u>GRAHAM STAR NGT-C</u>			Well No. <u>8</u>	
Location of Well	Unit <u>J</u>	Sec. <u>25</u>	Twp <u>19</u>	Rge <u>36</u>	County <u>LEA</u>		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Compl	<u>EUMONT YATES T-R. Queen</u>		<u>GAS</u>	<u>FLOW</u>	<u>CS9</u>	<u>2" W.O.</u>	
Lower Compl	<u>EUNICE MONUMENT G-SA</u>		<u>OIL</u>	<u>ART LIFT</u>	<u>Tbg</u>	<u>2" W.O.</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:30 AM

Well opened at (hour, date): 9:30 AM

	Upper Completion	Lower Completion
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Indicate by (X) the zone producing.....

		<u>X</u>
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Pressure at beginning of test.....

	<u>115</u>	<u>10</u>
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Stabilized? (Yes or No).....

	<u>yes</u>	<u>yes</u>
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Maximum pressure during test.....

	<u>124</u>	<u>20</u>
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Minimum pressure during test.....

	<u>115</u>	<u>10</u>
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Pressure at conclusion of test.....

	<u>124</u>	<u>20</u>
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Pressure change during test (Maximum minus Minimum).....

	<u>9</u>	<u>10</u>
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Was pressure change an increase or a decrease?.....

	<u>INC.</u>	<u>DEC.</u>
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Well closed at (hour, date): 9:30 AM

Oil Production	Gas Production	Total Time On Production
During Test: <u>28</u> bbls; Grav. <u>31.8</u>	During Test <u>7.0</u>	<u>24</u>
		MCF; GOR <u>250</u>

Remarks.....

FLOW TEST NO. 2

Well opened at (hour, date): 9:30 AM

	Upper Completion	Lower Completion
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Indicate by (X) the zone producing.....

	<u>X</u>	
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Pressure at beginning of test.....

	<u>130</u>	<u>20</u>
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Stabilized? (Yes or No).....

	<u>yes</u>	<u>yes</u>
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Maximum pressure during test.....

	<u>130</u>	<u>20</u>
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Minimum pressure during test.....

	<u>24</u>	<u>10</u>
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Pressure at conclusion of test.....

	<u>24</u>	<u>10</u>
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Pressure change during test (Maximum minus Minimum).....

	<u>106</u>	<u>10</u>
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Was pressure change an increase or a decrease?.....

	<u>Dec.</u>	<u>Dec.</u>
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Well closed at (hour, date): 9:30 AM

Oil production	Gas Production	Total time on Production
During Test: <u>0</u> bbls; Grav. _____	During Test <u>490.0</u>	<u>24</u>
		MCF; GOR _____

Remarks.....

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

CHEVRON USA INC

Operator
Felix Trevino

Signature

Felix Trevino - PROD. Specialist

Printed Name
4-26-90 397-4778 Title

OIL CONSERVATION DIVISION

Date Approved APR 30 1990

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title _____