

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-04062
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-218-1
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 9
8. Well No.	9
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER INJECTION WELL	2. Name of Operator Amerada Hess Corporation
3. Address of Operator P.O. DRAWER D, MONUMENT, NM 88265	4. Well Location Unit Letter I : 1980 Feet From The SOUTH Line and 660 Feet From The EAST Line Section 25 Township 19S Range 36E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #909 (09-25-96 THRU 10-11-96)

TYLER WELL SVC. & STAR TOOL MIRU. FOUND & BLED OFF 600# ON CSG. TBG. ON VACUUM. PUMPED 23 BBLs. WATER DWN. CSG. TO LOAD & PRESS. TST. TO 540#. PRESS. INCREASED TO 720# IN 20 MINS. RELEASED PRESSURE. NOTE: FOUND 400# ON 7-5/8" X 5-1/2" INT. CSG. ANNULUS. BLED OFF GAS. UNFLANGED INJ. LINE AND ND WELLHEAD TREE. INSTALLED BOP. GOT ON & RELEASED PKR. RMV'D. BREECH-LOC ASSY. TOH W/SALTA PVC LINED TBG., ON-OFF SKIRT, & PKR. FOUND PLUGGED 48TH JTS. @ 1,538' W/COLLAPSED PVC LINING. BEGAN SEEING CORROSION PITTING IN 68TH JTS. @ 2,179'. CHG'D. BOP RAMS. RACKED NEW TBG. FR. YARD. TIH W/RBP, SN, & TBG. SET RBP @ 3,758'. LOADED & CIRC. WELLBORE W/FW. PRESS. TST'D. CSG. TO 540#. LOST 70# IN 24 MINS. TOH W/TBG., SN & RETRIEVING HEAD. TIH W/FULLBORE PKR., SN & TBG. PKR. FREE @ 3,444'.
(CONTINUED)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE SR. STAFF ASSISTANT DATE 10-15-96
TYPE OR PRINT NAME TERRY L. HARVEY TELEPHONE NO. 505-393-2144

(This space for State Use)

APPROVED BY NOV 07 1996 TITLE NOV 07 1996
CONDITIONS OF APPROVAL, IF ANY:

TIH W/TBG. SET PKR. @ 3,726'. PRESS. TST'D. BP @ 3,758' TO 700#. HELD. TOH W/4 JTS. & SET PKR. @ 3,600'. TST. DWN. TBG. TO 580#. HELD. TOH W/2 JTS. & SET PKR. @ 3,537'. TST. DWN. TBG. TO 600#. HELD. TOH W/3 JTS. & SET PKR. @ 3,443'. TST. DWN. TBG. TO 550#. LOST 160# IN 6 MINS. PRESS. TST'D. ANNULUS TO 560#. LOST 10# IN 30 MINS. ISOLATED CSG. LEAK INTERVAL FR. 3,443'-3,537'. TOH W/TBG., SN, & PKR. TIH W/SN & TBG. OPEN-ENDED @ 3,657'. SPOTTED 2 SKS. SANT TO COVER RBP @ 3,758'. TOH W/4 JTS. TBG. & RAN 10' TBG. SUBS. OPEN ENDED @ 3,540'. HALLIBURTON MIRU. PUMPED 10 BBL. FW PAD TO BREAK CIRC. MIXED & SPOTTED 20 SKS. MICRO-MATRIX CMT. PLUG FR. 3,359'-3,540'. TOH W/7 JTS. TBG. & SUBS. REVERSED OUT @ 3,313'. TOH W/TBG. & SN. TIH W/PKR., SN & 105 JTS. TBG. BROKE CIRC., SET PKR. @ 3,257', & PRESS'D. ANNULUS TO 500#. SQZ'D. IN .75 BBLs. CMT., IN 4 ATTEMPTS, INTO LEAK INTERVAL. MAX. PP-1,200 PSI. CALC. TOC @ 3,391'. HALLIBURTON RDMO. WOC. TOH W/TBG., SN, & PKR. TIH W/BIT, D.C.'S & TBG. TAGGED @ 3,402'. DRLD. SOFT CMT. FR. 3,402'-3,460'. FIRMER CMT. FR. 3,460'-3,559' & FELL OUT. RAN BIT TO 3,590'. CIRC. WELL CLEAN. PRESS. TST'D. CSG. TO 540#. LOST 20# TO 520# IN 35 MINS. RMV'D. STRIPPER HEAD. TOH W/TBG., D.C.'S & BIT. JARREL SVCS. MIRU. RAN CMT. BOND LOG FR. 1,410'-SURF. FOUND 5-1/2" CSG. FREE TO SURF. SHOT 4 CIRC. HOLES @ 1,254'. JARREL SVCS. RDMO. TIH W/PKR., SN & 35 JTS. TBG. SET PKR. @ 1,100'. EST. CIRC. & PUMPED DYE CALIPER GETTING RTNS. W/48 BBLs. OUT INT. & SURF. ANNULUS. TOH W/35 JTS. TBG., SN, & PKR. TIH W/CMT. RETAINER, SN & 35 JTS. TBG. PUMPED THRU RETAINER W/10 BBLs. FW. SET RETAINER @ 1,098'. TST. TBG. TO 2,500#. LOAD 5-1/2" CSG. TO 500#. RU HALLIBURTON SVC. EST. CIRC. & MIXED & PUMPED A TOTAL OF 300 SKS. PREMIUM PLUS CMT., CIRC. CMT. TO THE SURF. OF 7-5/8" INT. CSG. & 10-3/4" SURF. CSG. SHUT INT. & SURF. CSG. VALVES SQZ'G. 244 SKS. BEHIND PIPE & INTO FORMATION LEAVING 16 SKS. IN 5-1/2" CSG. & 41 SKS. TO THE PIT. MAX. PRESS.-1,000#. RD HALLIBURTON SVC. TOH W/35 JTS. TBG., SN & STINGER. TIH W/BIT, BIT SUB & D.C.'S, SN & 30 JTS. OF TBG. TAG TOP OF CMT. @ 1,092'. P.U. POWER SWIVEL & INSTALL STRIPPER HEAD. DRILL CMT. & RETAINER FR. 1,092'-1,101'. DRILL SOFT CMT. FR. 1,101'-1,119'. CIRC. CSG. CLEAN. DRILL GOOD CMT. FR. 1,119'-1,254'. DRILL STRINGERS FR. 1,254'-1,279' & CIRC. CSG. CLEAN. TST. & CHART CSG. TO 540#. LOST 50# IN 3 MINS. PRESS. INCREASED 30# IN 10 MINS. TOH W/36 JTS. OF TBG., D.C.'S, BIT SUB & BIT. TIH W/PKR., SN & 41 JTS. OF TBG. SET PKR. @ 1,238'. TST. CSG. BELOW PKR. TO 540#. PRESS. DECREASED TO 500# IN 17 MINS. TST. CSG. ABOVE PKR. TO 600#. PRESS. DECREASED TO 100# IN 5 MINS. PRESS. THEN INCREASED TO 150# IN 30 MINS. PRESS.'D. CSG. ABOVE & BELOW PKR. TO 100#. CHK'D. PRESS. BELOW PKR. @ 0#. CHK'D. PRESS. ABOVE PKR. @ 420#. PRESS. INC. 320#. TOH W/2 JTS. TBG. W/PKR. SET @ 1,222' W/39 JTS. OF TBG. IN HOLE. ISOLATED LEAK BETWEEN 1,283'-1,222'. TIH W/32 JTS. OF TBG. & SET PKR. @ 3,443'. TEST BTM. LEAK TO 540#. LOST 40# IN 7 MINS. ISOLATED LEAK BETWEEN 3,475'-3,443'. TOH W/112 JTS. TBG., SN, & PKR. TIH O.E. W/SN & 113 JTS. OF TBG. TO 3,499'. RU HALLIBURTON SVC. PUMPED A 20 BBL. FW PAD. SPOT 20 SKS. MICRO-MATRIX CMT. & 19.1 BBLs. FW FOR A BALANCE PLUG. TOH W/8 JTS. OF TBG. TO 3,251' & RVS'D. TBG. CLEAN. TOH W/105 JTS. OF TBG. & SN. TIH W/PKR. & 103 JTS. OF TBG. CIRC. CSG. & TBG. CLEAN W/50 BBLs. FW. SQZ'D. LEAK TO 100#. SQZ'D. 1 SK. OF MICRO-MATRIX INTO LEAK. RD HALLIBURTON SVC. PRESS'D. UP ON CMT. PLUG TO 540#. LOST 40# IN 5 MINS. TIH W/5 JTS. TBG. & TAG CMT. @ 3,346'. PULLED UP 1 JT. & SET PKR. @ 3,319'. CIRC. CSG. CLEAN. TST. BELOW PKR. TO 600#. LOST 40# IN 27 MINS. TOH W/68 JTS. TBG. & SET PKR. @ 1,222'. TST. ABOVE PKR. TO 540#. HELD OK. TOH W/39 JTS. TBG., SN & PKR. TIH W/RBP & 104 JTS. TBG. SET RBP @ 3,226'. TOH W/104 JTS. TBG. & RETRIEVING HEAD. TIH W/PKR., SN, & 41 JTS. TBG. SET PKR. @ 1,283'. TST. BELOW PKR. FR. 3,226'-1,283'. HELD OKD W/520#. PULLED 2 JTS. & SET PKR. @ 1,222'. TST. ABOVE PKR. TO 600#. HELD OK. TST. BELOW PKR. TO 600#. PRESS. DECREASED TO 180# IN 4 MINS. TOH W/39 JTS. OF TBG., SN, & PKR. TIH W/SN & 60 JTS. TBG. O.E. & SPOT 2 SKS. OF SAND ON TOP OF RBP. TOH W/19 JTS. OF TBG. LEAVING 41 JTS. IN HOLE. SN @ 1,276'. ADDED TBG. SUB & CIRC. HOLE CLEAN @ 1,286' W/FW. RU HALLIBURTON CMT.'S. & SPOT 25 SKS. CLASS 'C' PREMIUM PLUS CMT. W/2% CALCIUM CHLORIDE & 2% HALAD-322. DISPLACE TBG. W/FW FOR A BALANCE PLUG. TOH W/7 JTS. TBG. TO 1,063' & CIRC. TBG. CLEAN. TOH W/TBG. & SN. TIH W/PKR., SN, & 32 JTS. TBG. & CIRC. CSG. & TBG. CLEAN W/FW. SET PKR. @ 1,006'. SQZ'D. 2.5 SKS. OF CMT. INTO LEAK. MAX. PRESS.-1,200#. TOP OF CMT. @ 1,080'. RD HALLIBURTON SVC. WAIT ON CMT. (10-09-96)

(CONTINUED)

TOH W/32 JTS. TBG., SN & PKR. TIH W/BIT, D.C.'S, & 30 JTS. TBG. TAGGED CMT. @ 1,093'. BROKE CIRC. & DRLD. CMT. FR. 1,093'-1,282' & FELL THROUGH. RAN BIT TO 1,340' & CIRC. WELL CLEAN. PRESS. TST'D. CSG. TO 540#. CMT. SQZ. HELD. RMV'D. STRIPPER HEAD. TOH W/37 JTS. TBG., D.C.'S & BIT. TIH W/RETRIEVING HEAD, SN & 104 JTS. TBG. TAGGED @ 3,211'. P.U. POWER SWIVEL, CIRC. OFF SAND FR. 3,211'-3,226' & RELEASED RBP. L.D. SWIVEL. TOH W/104 JTS. TBG., SN, & RBP. TIH W/BIT, D.C.'S & 103 JTS. TBG. TAGGED CMT. @ 3,346'. P.U. POWER SWIVEL & INSTALLED STRIPPER HEAD. DRLD. SOFT MICRO-MATRIX CMT. FR. 3,346'-3,382' & FIRM CMT. FR. 3,382'-3,490'. FELL THROUGH. RAN BIT TO 3,558' & CIRC. WELL CLEAN. L.D. SWIVEL. PRESS. TST'D. CSG. TO 550#. LOST 25# IN 32 MINS. TO 525#. BLED OFF PRESS. PRESS. TST'D. 5-1/2" CSG. TO 560#. LOST 20# TO 540# IN 32 MINS. RMV'D. STRIPPER HEAD. TOH W/109 JTS. TBG., L.D. D.C.'S & BIT. TIH W/RETRIEVING HEAD, SN & 121 JTS. TBG. TAGGED SAND @ 3,743'. P.U. POWER SWIVEL, CIRC. SAND OFF FR. 3,743'-3,758' & RELEASED RBP. L.D. SWIVEL. TOH L.D. W/121 JTS. TBG., SN & RBP. CHG'D. BOP RAMS FR. 2-7/8" TO 2-3/8". UNLOADED & RACKED 119 JTS. OF 2-3/8" POLY LINED TBG. TIH W/5-1/2" BAKER J-LOC PKR. W/1.50" "F" PROFILE NIPPLE, 4-1/2" x 2-3/8" x 1.50" ON-OFF SKIRT, P.U. OFF RACKS W/114 JTS. 2-3/8" INJ. TBG. & BREECH-LOC MANDRAL. SET & GOT OFF PKR. @ 3,733'. DISPLACED & CIRC. WELLBORE W/100 BBLS. FW & T-2264 CORROSION INHIBITOR MIXED. GOT ON PKR. & LANDED BREECH-LOC IN HANGER W/9,000# TENSION. RMV'D. 6" 900 BOP. PRESS. TST'D. 5-1/2" CSG. TO 515# & CHARTED 30 MIN. TST. NOTE: NMOCD NOTIFIED BUT NO WITNESS PRESENT DURING TST. PRESS. TBG. TO 1,800#, BLEW PUMP OUT PLUG & PUMPED 40 BBLS. FW. EST. INJ. RATE OF 2.0 BPM @ 520#. SHUT DOWN-TUBING ON VACUUM. NU NATIONAL INJECTION TREE, PRESS. TST'D TREE TO 3,000# & INSTALLED INJ. LINE. TYLER WELL SVC. & STAR TOOL RD & MO.

INJECTING WATER ON 8/64" CHOKE @ 1,400 BWPD.

