

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-04062
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B218-1
7. Lease Name or Unit Agreement Name	NORTH MONUMENT GB/SA BLK. 9
8. Well No.	9
9. Pool name or Wildcat	EUNICE MONUMENT GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P. O. Drawer D, Monument, NM 88265	
4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>25</u> Township <u>19S</u> Range <u>36E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Convert to water injection well. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #909 (08-14-95 Thru 09-06-95)

MIRU Pride Well Svc. & Star Tool. TOH w/prod. equipment. ND wellhead & install BOP. TOH w/tbg., TAC & SN. Chg'd rams in BOP fr. 2-3/8" to 2-7/8". TIH w/RBP and set at 3,742'. Circ. csg. w/fresh water. Test. Latch onto RBP & TOH w/1 jt. tbg. Set RBP at 3,711'. Circ. csg. clean. Test. TOH w/tbg. & retrieving tool. TIH w/pkr. & tbg. Test uphole & found leak between 3,617' & 3,461'. TOH w/tbg. & pkr. Dump 2 sks. sand on top of RBP. TIH w/SN & tbg. to 3,642'. RU Halliburton. Pumped a 10 bbl. fresh water pad & spot 35 sks. Micro-Matrix cmt. across leak interval. TOH w/tbg. to 3,279' & circ. clean. TOH w/tbg. & SN. TIH w/pkr., SN & tbg. to 3,172'. Reverse circ. w/20 bbls. fresh water. Set pkr. & load csg. to 500 psi. Performed cmt. sqz. in 6 stages. Top of cmt. calc. at 3,361'. Sqz'd. 4.6 sks. into leak leaving 30.4 sks. in the csg. RD Halliburton. TOH w/tbg., SN & pkr. TIH w/bit, drill collars & tbg. Tag top of cmt.

(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 09-18-95
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 505 393-2144

(This space for State Use)

GARY W. WINK
FIELD REPRESENTATIVE II

APPROVED BY _____ TITLE _____ DATE SEP 28 1995
CONDITIONS OF APPROVAL, IF ANY: _____

at 3,403'. P.U. power swivel, install stripper head & drill soft cmt. to 3,465'. Drill good cmt. fr. 3,465' to 3,616' & stringers to 3,663'. Circ. csg. clean. Tst. csg. TOH w/tbg., drill collars & bit. TIH w/pkr. & tbg. Tst. leak interval & found bottom of leak at 3,617' & top of leak at 3,461'. TOH w/tbg. & pkr. TIH w/SN & tbg. to 3,642'. RU Halliburton cementers & pumped 30 bbl. fresh water pad. Spot 35 sks. Micro-Matrix cmt. along leak interval & displaced w/18 bbl. fresh water for balance plug. TOH w/tbg. & circ. clean at 3,297'. TOH w/tbg. & SN. TIH w/pkr., SN & tbg. Reverse circ. w/20 bbls. fresh water. Set pkr. at 3,172' & load csg. 2/500 psi. Cmt. squeezed well. RD Halliburton cementers. Release pkr. & TOH w/tbg. & pkr. TIH w/bit, drill collars & tbg. Tag top of cmt. at 3,417'. Drill good cmt. fr. 3,417'-3,623' & stringers to 3,663'. Circ. csg. clean. Displace csg. w/130 bbls. water. Test & chart csg. to 560 psi. Press. decreased to 520 psi in 30 mins. TOH w/tbg., drill collars & bit. TIH w/retrieving tool & tbg. Wash sand off RBP. TOH w/tbg. & RBP. TIH w/bit, drill collars & tbg. to 3,792'. Pump 300 bbls. fresh water. Obtained 50% circ. TOH w/tbg. to 3,666'. RU foam air units. Est. circ. & tag top of fill at 3,890'. Clean out fill to 3,965'. Circ. OH clean. TOH w/tbg., drill collars & bit. TIH w/underreamer, drill collars & tbg. to 3,641'. Underream OH fr. 3,785'-3,965'. Circ. OH clean. TOH w/tbg. to 3,669'. TIH w/tbg. & tag TD at 3,965'. TOH w/tbg., drill collars & reamer. RU Schlumberger & log OH. RD Schlumberger. TIH w/sonic hammer, SN & tbg. to 3,645'. RU Knox Services & acidize OH w/5,000 gals. 15% NEFE DI HCL acid w/3% DP-77MX miceallar solvent. RU swab equipment & swab well. RD swab equipment. TOH w/tbg. & sonic hammer. Change out BOP rams fr. 2-7/8" to 2-3/8". TIH w/pkr. with "F" profile nipple, on-off tool & salta PVC lined tbg. Set & got off pkr. at 3,756'. Displaced & circ. wellbore w/150 bbls. fresh water and T-2264 corrosion inhibitor mixed. Latched onto pkr., landed mandral in breech-loc hanger w/18,000# tension & removed BOP. Press. test. csg. & pkr. to 550 psi. Blew out plug w/1,400 psi. Installed injection wellhead & tested to 3,000 psi. Cleaned location and RD and moved out pulling unit. Well closed in and ready for use as future injector for NMGSAU.

Note: C-103 will be filed upon first injection of water into ground.