One Sent	Area Engineer	October 29, 1976
		DAYE October 29, 1976
	/ A	
. OF Banlin)	
hereby certify that the information a	bove is true and complete to the best of my knowledge and belief.	
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		•
•		
treat with approximate	in the approximate interval 3700' to 3965'. ely 2000 gallons of 15% NE acid. Swab and tubing, rods and pump and return well to	Kun treating equipment and
Pull producing	equipment. Clean out to total depth at 396	5'. Perforate 5-1/2"
3965' TD.		
. Describe Proposed or Completed Of work) SEE RULE 1103.	perations (Clearly state all pertinent details, and give pertinent dates	, including estimated date of starting any proposed
other Clean out, perfo		
DTHER Class out nonf-	TO THE TEST AND CEMENT JO	Q0 [_]
ULL OR ALTER CASING	CHANGE PLANS CASING TEST AND COLUMN	PLUG AND ABANDONMENT
EMPGRARILY ABANDON	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
	SUB	SEQUENT REPORT OF:
Check NOTICE OF 1	Appropriate Box To Indicate Nature of Notice, Reported to:	ort or Other Data
الالالالالالالالالالالالالالالالالالال	3645 ° GL	100
	15. Elevetion (Show whether DF, RT, CR, etc.)	12. County
LINE, SECT	TION 25 TOWNSHIP 19-S RANGE 36-E	
THE East		FECT FROM Eunice-Monument
UNIT LETTER I	1980 FEET FROM THE SOUTH LINE AND 660	10. Field and Pool, or Wildest
i, Lecution of Well	11EAILU 0024U	1
Box 670, Hobbs, New Mexico 88240		Lola Martin 9. Well No.
Gulf Oil Corporation		6. Farm of Lease Name
i. Name of Operator	OTHER-	
I. OIL WELL XX WELL WELL	200000 20000000000000000000000000000000	7. Unit Agreement Prime
SUNDRY MOTICES AND REPORTS ON WELLS THE PORT FOR THE PORT OF THE PROPERTY OF THE PROPERTY OF A DIFFERENT RESERVOIR.		010.
CLIVIE	NIN HOTIES	
OPERATOR		State OH & Gaz Lease No.
LAND OFFICE	-	Su. Indicute Type of Lease
U.S.G.S.		
SANTAFE	NEW MEXICO OIL CONSERVATION COMMISSIO	C 102 1 12 1 12
DISTRIBUTION		Form C-103 Supersedes Old
90. OF COPIES ACCEIVED		

RECEIVED

OR CONSERVATION COMM.