Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State or New Mexico Energy, Minerals and Natural Resources Department

DISTRICT E P.O. Drawer DD, Astonia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aziec, NM 87410	850					7-2000	*					
<b>i.</b>	REQ	UEST F	OR A	AMOUN AMOUN	BLE AND	AUTHORIZ	MOITAZ					
Operator		10 110	1110	UNI UI	L AND NA	UHAL GA		API No.		······································		
Amerada Hess Corporat			wear.	30-025-04063								
Address D. Manuscont A					**************************************			30-023	2-04063			
Drawer D, Monument, P Resson(s) for Filing (Check proper box)	vew Mex	1co 88	3265		1971							
New Well		Change is	Trans	norter of	X Oth	x (Please explo	iin)					
Recompletion	Oil	X	Dry C			r	FFFATTU	C 11 04				
Change is Operator	Casinghe	ed Cas 🗌				È	rreci14	E 11-01-	.93			
f change of operator give same and address of previous operator							·····		<del></del>			
I. DESCRIPTION OF WELL	ANDLE	ACE							<del></del>	<del>- 14 - 17 - 17 - 17 - 17 - 17 - 17 - 17 </del>		
Lease Name Blk.				dia Para di								
North Monument G/SA U	Jnit.			ol Name, Including Formation  Eunice Monument G/SA				of Lease Federal or Fe	. l	esse Na		
Location		1	4	unice i	<u> ronumen c</u>	G/SA		10000010	B-2	18-1		
Unit Letter P	_ :	330	Feat I	Proma The	South Line	and .	330 =		Eact			
Section 25 Townshi	. 100				LIR	. EDG	F	et From The	East	Line		
Section 25 Townshi	ip 19S		Range	<u> 36E</u>	, N	ирм,		Lea		County		
II. DESIGNATION OF TRAN	SPORTI	ER OF O	IL AP	ND NATI	IRAL GAS							
or Condensate					Address (Give address to which approved copy of this form is to be sent)							
EOTT Oil Pipeline Co.  Name of Authorized Transporter of Casin					ox 4666.	Houston	1. Texas 77210 4666					
Warren Petroleum Comp	LXJ	or Dry Ges			i address to wh	ich approved	copy of this form is to be sent)					
If well produces oil or liquide.	Unit	Sec.	Twp.	Rge	1 P.U. BI	<u>ox 1589, </u>	<u>lulsa,</u>	OK 741	02			
ive location of tanks.	i	25	10	265	' '		When	7				
this production is correningled with that V. COMPLETION DATA	from any of	her lease or	pool, g	ve comming	ling order aumb	er:				<del></del>		
V. COMPLETION DATA		<del></del>					- I"···	····				
Designate Type of Completion	- (X)	Oil Well	!	Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth			<u> </u>	<u> </u>	<u> </u>		
		_				•			P.B.T.D.			
Elevations (DF, RKB, RT, GR, stc.) Name of Producing Formation					Top Oil/Gas P	ay	·	Tubing Depth				
Perforations				<del></del>								
								Depth Casin	Shoe	•		
	7	UBING,	CASI	NG AND	CEMENTIN	IG RECORD	<u> </u>	<u> </u>				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET	<i></i>	SACKS CEMENT				
								SHORE DEMERT				
	<del> </del>											
	<del> </del>			<del></del>	<del></del>			ļ				
. TEST DATA AND REQUES	T FOR A	LLOWA	BLE	,	<u> </u>			<u>. </u>				
IL WELL (Test must be after no bate First New Oil Run To Tank	scovery of so	nal volume	of load	oil and must	be equal to or	exceed top allo	wable for thi	depth or be f	or full 24 hour	1		
THE TAX OF RUE TO TAKE	Date of Te	4			Producing Me	thod (Flow, pur	rp. gas lift, e	tc.)	·· / 27 /4-5			
ength of Test	Tubing Pre	4.SUTE			Casing Pressur		· · · · · · · · · · · · · · · · · · ·	15				
ctual Prod. During Test					Cample 1 (Cample	•		Choke Size				
const From During 1680	Oil - Bbis.			Water - Bbis.		····	GM- MCF					
GAS WELL				<del></del>								
ctual Prod. Test - MCF/D	Length of	Pare			1							
	Length of Test				Bbis. Condens	ate/MIMCF		Gravity of Condensate				
sting Method (pitot, back pr.)	Tubing Pre					Casing Pressure (Shut-in)			Choke Size			
									SILVER JEE			
I. OPERATOR CERTIFICA	ATE OF	COMP	LIAN	NCE				<u></u>	·			
I hereby certify that the rules and regular Division have been complied with and it is true and complete to the horse		~ ~	_			IL CON	SERV	ATION I	DIVISIO	N		
is true and complete to the best of my in	ne ene ibjor Bowied <u>e</u> e ar	mation give d belief.	s above	•				_		• •		
(1) pult // 1	•			_	Date	Approved	<u>DEC</u>	01 199	3			
Signature					27/201144							
R.L. Wheeler Jr.	Supv. Admin. Svc.				By_	By DRIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Printed Name 11-22-93			Title				: rar == 1 30	JI ER VIDUR				
11-22-93 Date	5	<u>05-393-</u>			Title_					*************		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.