Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-04063

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. B218-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: NORTH MONUMENT G/SA UNIT BLK. 9

1. Type of Well: OIL WELL [X] GAS WELL [ ] OTHER

2. Name of Operator: AMERADA HESS CORPORATION

8. Well No. 16

3. Address of Operator: DRAWER D, MONUMENT, NEW MEXICO 88265

9. Pool name or Wildcat: EUNICE MONUMENT G/SA

4. Well Location
Unit Letter P : 330 Feet From The SOUTH Line and 330 Feet From The EAST Line

Section 25 Township 19S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]	CHANGE PLANS [ ]	COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]		CASING TEST AND CEMENT JOB [X]	
OTHER: [ ]		OTHER: [ ]	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #916 02-09-93 Through 02-23-93

02-09-93: MIRU pulling unit and TOH with rods and pump. Removed 9-5/8" Hinderliter tubinghead packing and slips. Installed a 9-5/8" x 6" 900 Flange adapter and a 6" 900 manual BOP. TOh with tbg. TIH w/a 4-5/8" O.D. cut lip guide, overshot, with a 3-1/16" grapple, crossover sub and 89 jts. 2-3/8" tbg. Worked grapple over top of fish, released TAC and TOH with 29 jts. 2-3/8" H-40 10V EUE tbg., 2-3/8" SN, 2-3/8" x 6' perforated sub and a 2-3/8" mud joint, bull plugged. TIH with a 4-3/4" drill bit and tagged at 3,835'. TOH with bit. 02-10-93: TIH with a 5-1/2" Elder Lok-set RBP, set at 3,750'. Pulled retrieving tool to 3,740' and circulated hole with 120 bbls. fresh water. Pressure tested casing from 0' to 3,750'. Pressure decreased from 500 psi to 0 psi in 1 min. TIh with a 5-1/2" Elder fullbore packer. Set packer at 3,710' and pressure tested RBP at 3,750'. Pressure decreased from 550 psi to 0 psi in 1 min.

(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R L Wheeler Jr TITLE SUPRV. ADM. SVC. DATE 04-23-93

TYPE OR PRINT NAME ROY L. WHEELER, JR. TELEPHONE NO. 393-2144

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR 29 1993

CONDITIONS OF APPROVAL, IF ANY:

indicating RBP at 3,750' was leaking. Dropped SV, pressure tested tbg. to 2,000 psi and retrieved SV. Reset packer repeatedly testing above packer during TOH. Found casing from 0' to 1,222' would lose pressure from 550 psi to 350 psi in 3 mins. Found casing from 0' to 1,190' held 550 psi for 3 mins. TOH with 5-1/2" fullbore packer. TIH with a retrieving tool & 5-1/2" Model "R" packer. Released RBP at 3,750' and reset RBP at 3,720'. PUlled Model "R" packer to 3,714' and pressure tested RBP to 3,720'. Pressure decreased from 550 psi to 0 psi in 1 min. 02-11-93: Reset 5-1/2" Lok-set RBP and Model "R" packer repeatedly from 3,720' to 3,561' and found RBP would not test. Released Model "R" packer, released RBP and TOh with Model "R" packer and Lok-set RBP. TIH with a 5-1/2" Arrow Type "C" RBP & Model "R" packer. Attempted to obtain a test on RBP from 3,760' to 3,406', with no success. Found RBP leaking at all settings, with a 100 psi pressure loss in 3 mins. Dropped SV and pressure tested tbg. to 550 psi and found no pressure loss in 10 mins. Reset Model "R" packer at 3,402' and tested casing from 0' to 3,402'. Pressure decreased from 600 psi to 400 psi in 8 mins. and decreased from 400 psi to 360 psi in an additional 22 mins. Unable to locate bottom of leak interval, due to casing problem from 3,760' to 3,406'. Released Model "R" packer, released RBP and TOH. 02-12-93: Rigged up Schlumberger and RIH with PAL tool to 3,750'. found moderate to extensive internal corrosion from 3,460' to 3,750'. Found possible holes at 2,566', 2,548', 2,532', 2,493', 2,350' 2,250', 1,668', 1,652', 1,540', 1,483', 1,451', 1,303', 1,208', 234', 68' and 78'. POH with PAL tool and RIH with a 5-1/2" Alpha Cast Iron Bridge Plug and CCL tool. Set CIBP at 3,618'. RIH with a 3-1/2" x 18' dump bailer and bailed 1 sk. cement on CIBP at 3,618', for a top of cement at 3,609'. TIH with a 5-1/2" Elder fullbore packer . Reset packer repeatedly and found casing from 1,219' to 3,609' would hold 580 psi for 10 mins. and casing from 1,189' to 0' would hold 580 psi for 10 mins. 02-16-93: TOH w/packer. TIH with a 5-1/2" Halliburton SV EZ drill retainer and set retainer at 1,121'. Halliburton established injection rate into casing leak at 1.5 BPM at 850 psi. Squeezed casing leak at 1,210' w/150 sks. of Class "C" cement mixed w/2% Calcium Chloride as follows: 114 sks. below retainer to top of leak,126.5 sks. into formation, left 1 sk. on top of retainer and reversed 8.5 sks. to pit. 02-17-93: TIH w/a 4-3/4" bit and tagged top of cement at 1,115'. Drilled 5' of cement on top of retainer and circulated hole clean. 02-18-93: Drilled on 5-1/2" SV EZ drill retainer fr. 1,121' to 1,124' & cement fr. 1,124' to 1,130'. TIH w/a new 4-3/4" bit & drilled cement from 1,130' to 1,160'. Circulated hole clean. 02-21-93: Drilled cement in 5-1/2" csg. from 1,160' to 1,230' and circulated hole clean. Pressured 5-1/2" csg. w/500 psi and performed casing integrity test for 30 min. Casing held OK. TIH w/2-3/8" tbg. and tagged CIBP at 3,611'. Drilled 5' of cement and approximately 10" of CIBP, plug released. Pushed plug to bottom of OH at 3,835' and TOH. 02-22-93: TIH with 5-1/2" tubing anchor catcher, with 40,000# shear pins and 2-3/8" tbg. Set TAC at 3,740', with 12,000# tension. Set SN at 3,772'. TIH with a 2" x 1-1/2" x 12' pump on rods. Loaded tbg. with fresh water and checked pump action. Rigged down pulling unit, cleaned location, and resumed prod. well.

Test of 03-04-93: Prod. 28 BO, 26 BW & 25 MCFGPD in 24 hours.