Attachment - C-103

Gulf Oil Corporation - Lola Martin No. 2-P, 25-198-36E

Repaired 5-1/2" casing leak as follows:

1. Pulled tubing and formation packer.

2. Ren 5-1/2" Baker Medel B-2 magnesium bridge plug on wire line set at 3743'. Dumped 2 sacks cement on top of paug.

3. Ran HRC tool. Found hele between 216' and 248'. Above 216' and below 248' tested 0.K.

4. Perforated 5-1/2" casing with 2 Jet holes at 1210'.

5. Ran 5-1/2" Howe DM cement retainer set at 1159". Pumped 115 sacks 4% Gel cement below retainer. Circulated out 7-5/8" bradenhead estimated 20 sacks cement. Pumped 23 sacks 4% Gel down 7-5/8" bradenhead. Closed 5-1/2" casing and squeezed 7-5/8" easing and 5-1/2" casing with 200#.

6. Waited on sement.

- 7. Pressured 5-1/2" casing with 500# for 30 minutes. No drop in pressure. Pressured 7-5/8" easing with 300# for 30 minutes. No drop in pressure.
- 8. Drilled cement to 335°. Pressured 5-1/2" easing with 500% for 30 minutes. No drep in pressure. Drilled sement and retainer from 1127' to 1282'. Pressured with 500% for 30 minutes. No drop.

9. Drilled out sement and bridge plug. Cleaned out to 3955' TD.

10. Reran tubing with hockwall packer. Returned well to production.