NEW MEXICO DIL CONSERVATION COMMISSION    Pearl   Pear	. OF COPIES RECEIVED	· ·		
NEW MEXICO OIL CONSERVATION COMMISSION    Control   Cont	DISTRIBUTION			
Section   Support   Supp		NEW MEXICO OU COMPANY		
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OTHER PLANS COMMENT OF THE PROPERTY OF THE PRO				5. State Oil & Gas Lease No.
OTHER PLANS COMMENT OF THE PROPERTY OF THE PRO	SUN	DRY NOTICES AND BEROR	ES ON WELL C	
OTHER PLANS COMMENT OF THE PROPERTY OF THE PRO	(DO NOT USE THIS FORM FOR USE **APPLIC	PROPOSALS TO DRILL OR TO DEEPEN OF	DUN WELLS	
Skelly Oil Company  Skelly Oil Company  Skelly Oil Company  A. L. Christmas  1. Address of Company  1. Company  1. Company  1. Company  1. Company  1. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data  Substitute of Internation of Notice of Internation of Company  Teleposality Assumed  Teleposality Assumed	l''	( 01.01)	FOR SUCH PROPOSALS.)	7 Unit Agraman N
Shelly 011 Company  3. Address of Operator  P. O. Box 1351, Midland, Texas 79701  4. Location of Notice  Notif Line, accross  10. Pield and Pool, or Wildcet  Emice Monument  The South Line, accross 25 Township 198 BARE 36E NAME.  South Line, accross 25 Township 198 BARE 36E NAME.  12. Clock Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PLUE AND ARABDOS  TEMPORANIC SABING  OTHER TYPE TROUBLE TO:  PLUE AND ARABDOS  OTHER TYPE TROUBLE TO:  PLUE AND ARABDOS  OTHER TYPE TROUBLE TO:  NOTICE OF INTENTION TO:  CHANGE PLANS  OTHER TYPE TROUBLE TO:  PLUE AND ARABDOS  OTHER TYPE TROUBLE TO:  NOTICE OF INTENTION TO:  CHANGE PLANS  OTHER TYPE TROUBLE TO:  PLUE AND ARABDOS OTHER TROUBLE TO:  The Trace treated open hole section 3792-3942' with 36,000 gallons of 9.2f galled brine water, 40,500f of 20/40 sand, 1500 gallons of 15% WE said, 1000f of rock sait, 200f of Bennotic and Clarks and 110 gallons of Tret-O-Lite SF 185 scale preventative, in three stages.  10. I bereby certify that the information above is true and complete to the best of my knowledge and belief.  (Signed) D. R. Crow  VILLE Load Clark  OANG July 20, 1973		OTHER-		7. Olit Agreement Name
Skally 011 Company  A. L. Christmas  Annex  Annex  Annex  Annex  Annex  A.	2. Name of Operator			9 Form or Loren Na
South Line, section 25 Township 198  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  CHECK APPROPRIATE CASING SUBSEQUENT REPORT OF:  COMMENDATIVE AND ABANDON PULL OR ALTERING CASING COMMENTE CONTINUE OF STATE CHEMIT OF STATE	Skelly Oil Company			
10. Field and Pool, or Wildout  Location of West  Line and 660  FEET FROM THE West  South  Line, RECTION 25  TOWNSHIP 198  RANSE 36E  HAPPY  Check Appropriate Box To Indicate Nature of Notice, Report of Other Data  SUBSEQUENT REPORT OF:  PENG AND ABANDON  TEMPORALLY MARKON  OTHER TRANS CARRY JANDON  OTHER TRAC Treatment  OTHER TRAC TREATMENT JAN  ALTERNAC CARRO  PLUS CARRY TRAC MARKON  ALTERNAC CARRO  PLUS CARRY TRAC MARKON  ALTERNAC  CARRY TRANS AND CHART JAN  ALTERNAC CARRO  PLUS CARRY TRACTOR  ALTERNAC CARRO  ALTERNAC CARRO  PLUS CARRY TRACTOR  ALTERNAC  COMMENCE ORIGINAL WORK  TEMPOSAL WORK  CARRY TRANS AND CHART JAN  ALTERNAC CARRO  ALTERNAC  CARRY TRANS AND CHART JAN  ALTERNAC  CARROLL WORK  TRACTOR JAN  ALTERNAC  CARROLL WORK  CARROLL WORK  ALTE	3. Address of Operator			
A. Location of Well  Until LETTER H 660  FEET FROM THE WEST LINE AND 660  FEET FROM  SOUTH LINE, SECTION 25 FOWERING 1988  ANDE 36E HAMPIN.  SOUTH LINE, SECTION 25 FOWERING 1988  AND ASSOCIATE AND ASSOCIATION 12. County  Lea  Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO:  FEM COMMENCE OF LINE OF SECTION 25 FOWERING OF SUBSEQUENT REPORT OF:  PLUS AND ASSNOON FRENCHAND COMMENCE OF LINES OF SUBSEQUENT REPORT OF:  PLUS AND ASSNOON FRENCHAND OF SUBSEQUENT REPORT O	P. O. Box 1351, Midler	nd. Texas 79701		
South Line, section 25 Township 198 SAME South Line, section 3621' DF Loss  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SERFORM REMEDIAL WORK COUNTRED TO TOWNSHIP STAND CEMENT REPORT OF:  SERFORM REMEDIAL WORK COUNTRED THAT SET AND CEMENT PAGE THAT SAME COUNTRED PLUE AND ABANDON CHANGE PLANS COUNTRED THAT SET AND CEMENT PAGE STREET AND CEMENT PAGE THAT SAME PLUE 1103.  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEER RULE 1103.  18. Moved in pulling unit 6-5-73.  29. Frac treated open hole section 3792-3942' with 36,000 gallons of 9.2f galled brine water, 40,500f of 20/40 sand, 1500 gallons of 15% HR acid, 1000f of rock salt, 200f of Bensole acid flakes and 110 gallons of 15% HR acid, 1000f of rock salt, 200f of Bensole acid flakes and 110 gallons of 15% HR acid, 1000f of rock salt, 200f of Bensole acid flakes and 110 gallons of 15% HR acid, 1000f of rock salt, 200f of Bensole acid flakes and 110 gallons of 15% HR acid, 1000f of rock salt, 200f of Bensole acid flakes and 110 gallons of 15% HR acid, 1000f of rock salt, 200f of Bensole acid flakes and 100 gallons of 15% HR acid, 1000f of rock salt, 200f of Bensole acid flakes and 100 gallons of 15% HR acid, 1000f of rock salt, 200f of Bensole acid flakes and 100 gallons of 15% HR acid, 1000f of rock salt, 200f of Bensole acid flakes and 100 gallons of 15% HR acid, 1000f of rock salt, 200f of Bensole acid flakes and 100 gallons of 15% HR acid, 1000f of rock salt, 200f of Bensole acid flakes and 100 gallons of 15% HR acid, 1000f of rock salt, 200f of Bensole acid flakes and 100 gallons of 15% HR acid, 1000f of rock s	4. Location of Well			
15. Elevation (Show whether DF, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK OTHER OF ALTERING CARING  OTHER OTHER OF ALTERING CARING  OTHER OTHER OF ALTERING CARING  OTHER OTHER OTHER TOP:  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE NULE 1103.  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE NULE 1103.  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE NULE 1103.  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE NULE 1103.  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed others.  17. Describe Proposed or Completed Operations of 153 MR acid, 1000 gallons of 9.2f galled brine water, 40,500f of 20/40 sand, 1500 gallons of 153 MR acid, 1000f of rock salt, 200f of Remode acid flakes and 110 gallons of 174-0-Lite SF 185 scale preventative, in three stages.  3) Swabbed load water 6-8-73 to 6-11-73.  4) Ran rods and pump.  5) Pump tasted 6-11-73 to 7-2-73.  6) Commetted to flow line.  7) Returned well to production 7-2-73, pumping 11 barrels of oil, 2 barrels of water and 27 MCFGPD, producing from San Andres open hole section 3792-3942'.	UNIT LETTER M	660 Wes	t 660	1
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SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL ON ALTER CASING  CHANGE PLANS  ALTERING CASING  PLUS AND ABANDOMERT  CASHIOLIC HORSE  CASHIOLIC HORSE  CASHIOLIC HORSE  PLUS AND ABANDOMERT  CASHIOLIC HORSE  CASHIOLIC HO	Check	Appropriate Box To India	ate Nature of Nation D	C. Lea
PLUG AND ABANDON  TEMPORARILY ASANDON  PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  18. Trac treated open hole section 3792-3942' with 36,000 gallons of 9.2# galled brine water, 40,500f of 20/40 sand, 1500 gallons of 15% NE acid, 1000f of rock salt, 200f of Bennoic acid flakes and 110 gallons of fret-O-Lite 8P 185 scale preventative, in three stages.  3 Swabbed load water 6-8-73 to 6-11-73.  4) Ran rods and pump.  5) Pemp tasted 6-11-73 to 7-2-73.  6) Connected to flow line.  7. Raturned wall to production 7-2-73, pumping 11 barrels of oil, 2 barrels of water and 27 MCFGPD, producing from San Andres open hole section 3792-3942'.  8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  (Signed) D. R. Crow  10. Lead Clark  11. Describe Plug And Abandonner   Altering Casing   Plug And Abandonner   Described   Plug And Abandonner   Described   Plug And Abandonner   Described   Descr	NOTICE OF	INTENTION TO:	are Nature of Notice, Report of	or Other Data
TEMPORARILY ABANDON PULL OR ALTER CASING  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CASING TEST AND CEMENT JOB  OTHER Trac treatment  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed  work) SEE RULE 1703.  18. Moved in pulling unit 6-5-73.  29. Frac treated open hole section 3792-3942' with 36,000 gallons of 9.2f gelled brine water,  40,500f ef 20/40 sand, 1500 gallons of 15% NE said, 1000f of rock salt, 200f of Remsola  seid flakes and 110 gallons of Tret-0-Lite fir 185 scale preventative, in three stages.  30. Swabbed load water 6-8-73 to 6-11-73.  41. Ran rods and pump.  52. Pump tested 6-11-73 to 7-2-73.  63. Connected to flow line.  64. Connected to flow line.  75. Returned wall to production 7-2-73, pumping 11 barrels of oil, 2 barrels of water  and 27 MCFGFD, producing from San Andres open hole section 3792-3942'.  85. I hereby certify that the information above is true and complete to the beat of my knowledge and belief.  (Signed) D. R. Crow  D. R. Crow  Title Lead Clerk  DATE July 20, 1973			SUBSEQ	UENT REPORT OF:
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER  OTHER  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see rolle 103.  18. Moved in pulling unit 6-5-73. 29. Frac treated open hole section 3792-3942' with 36,000 gallons of 9.2# gelled brine water, 40,500f of 20/40 sand, 1500 gallons of 15% NE acid, 1000f of rock salt, 200f of Bensoic acid flakes and 110 gallons of Tret-0-Lite 5F 185 scale preventative, in three stages.  30. Swabbed load water 6-8-73 to 6-11-73. 41. Ran rods and pump. 42. Pump tested 6-11-73 to 7-2-73. 43. Consected to flow line. 44. Ran rods and pump. 45. Pump tested 6-11-73 to 7-2-73. 46. Connected to flow line. 47. Returned well to production 7-2-73, pumping 11 barrels of oil, 2 barrels of water and 27 MCFGPD, producing from San Andres open hole section 3792-3942'.  18. I hereby certify that the information above is true and complete to the beat of my knowledge and belief.  (Signed) D. R. Crow  D. R. Crow  OTHER  PLOS AND BARDONMENT  ABANDONMENT  ABANDO	PERFORM REMEDIAL WORK	PLUG AND ABANDO	N DEMENUAL WARM	7
OTHER Trac treatment  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  1 Moved in pulling unit 6-5-73.  2 Frac treated open hole section 3792-3942' with 36,000 gallons of 9.2f galled brine water, 40,500f of 20/40 sand, 1500 gallons of 15% NE acid, 1000f of rock salt, 200f of Beneroic acid flakes and 110 gallons of Tret-0-Lite 8F 185 scale preventative, in three stages.  3) Swabbed load water 6-8-73 to 6-11-73.  4) Ran rods and pump.  5) Pump tested 6-11-73 to 7-2-73,  6) Connected to flow line.  7) Returned wall to production 7-2-73, pumping 11 barrels of oil, 2 barrels of water and 27 MCFGFD, producing from San Andres open hole section 3792-3942'.  8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  (Signed) D. R. Crow  D. R. Crow  11112  Lead Clerk  DATE July 20, 1973	TEMPORARILY ABANDON		La contraction of the contractio	ALTERING CASING
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(Signed) D. R. Crow  D. R. Crow  TITLE  Lead Clerk  DATE July 20, 1973  Color Control by	2) Frac treated open: 40,500f of 20/40 s. acid flakes and 11: 3) Swabbed load water 4) Ran rods and pump. 5) Pump tested 6-11-7: 6) Connected to flow: 7) Returned well to p:	hole section 3792-394 and, 1500 gallons of 0 gallons of Tret-0-L 6-8-73 to 6-11-73. 3 to 7-2-73. line. roduction 7-2-73, pum	13% ME acid, 1000f of roite SP 185 scale prevent	ck salt, 200# of Benzoic ative, in three stages.
Colle Control by		ow _		DATE THE 20 1079
				DATE JULY 20, 19/3
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ONDITIONS OF APPROVAL, IF ANY: