

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. B-2287 | |

| | | |
|---|--|--|
| <p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p> | | |
| <p>1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER- <input type="checkbox"/></p> | | 7. Unit Agreement Name |
| 2. Name of Operator Sun Exploration & Production Company | | 8. Farm or Lease Name New Mexico State |
| 3. Address of Operator P.O. Box 1861 Midland, Texas 79702 | | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>East</u> THE <u>25</u> LINE, SECTION <u>19S</u> TOWNSHIP <u>36E</u> RANGE <u>36E</u> NMPM. | | 10. Field and Pool, or Wildcat Eunice Monument (G-SA) |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3663' GR | | 12. County Lea |

| | |
|--|---|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| <p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <u>Add perfs & acid'z</u> <input checked="" type="checkbox"/></p> | <p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

- MIRU PU. POH W/ RODS (66 TAPER, "K" GRADE) & PUMP (2 x 1.5 x 16). ND WH. NU BOP. POH W/ 2-3/8", 4.7#, J-55 PROD TBG.
- RIH W/ 5-1/2" (15.5#) RBP & 5-1/2" (15.5#) RDG PKR TO ±3890'. SET RBP. RAISE PKR, SET & TEST RBP TO 1500 PSI. TEST CSG TO 1500 PSI FOR 15 MIN. IF CSG LEAK IS INDICATED, ISOLATE LEAK USING RBP & PKR. ESTABLISH INJ RATE INTO CSG LEAK. SQZ PER MIDLAND OFFICE DIRECTIONS.
- IF CSG TESTS OK, RLSE PKR, LATCH RBP & POH W/ TBG. RIH W/ 5-1/2" (15.5#) CMT RET ON 2-3/8" PROD TBG TO ±3890'. SET CMT RET. EIR PERFS 3908-3979'.
- SQZ BELOW RET W/ 100 SX CLASS "C" NEAT. STING OUT OF RET & REV OUT EXCESS CMT. WOC OVERNIGHT.
- RIH W/ 4-3/4" RB, 5-1/2" CSG SCRAPER & 6 - 3-1/2" DC'S ON 2-3/8" TBG. DO CMT RET & CMT TO ±3935'. CIRC HOLE CLN. MIRU BJ-TITAN. SPOT 2 BBLS 15% NEFE HCL FROM 3925-3839'. POH.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Alva Inanco TITLE Accounting Associate DATE 4/4/88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR 6 1988

CONDITIONS OF APPROVAL, IF ANY: