

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Blanco Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-04066	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. B-2287-3	
7. Lease Name or Unit Agreement Name Blk. 9 North Monument G/SA Unit	
8. Well No. 8	
9. Pool name or Without Eunice Monument G/SA	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator Drawer D, Monument, New Mexico 88265	
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>25</u> Township <u>19S</u> Range <u>36E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-22 thru 3-27-92
MIRU Ram Well Svc. pulling unit & attempted to pull rods & pump. Removed well head & installed BOP. TOH w/tbg., rods & pump. TIH w/6-1/4" bit to 3967' & TOH. Jarrel Svc. ran CCL to 3961' & TOH. Ran 110' string shot, 300 grain/ft., into open hole & shot fr. 3846' - 3956'. TIH w/pkr. set at 3796' & press. tested tbg. & csg. Surfco acidized Eunice Monument G/SA Zone OH fr. 3835' - 3970' w/2200 gal. 15% NEFE HCL acid mixed w/55 gal. Champion DP-77 MX. Released pkr. & pumped 40 bbls. 2% KCL water down csg.-tbg. annulus to displace acid in annulus. Re-set pkr. at 3674' & press. tested csg. to 500# for 30 min. Held OK. Chart attached. Swabbed well. Chaparrel Svc. pumped 110 gal. Champion T-33 Barium Scale Inhibitor followed by 350 bbls. 2% KCL water. Released pkr. & TOH. Schlumberger ran GR-CCL-CNL fr. 3960' - 2970'. TIH w/tbg. set OE at 3949'. Removed BOP & installed well head. TIH w/pump & rods. RDPU, cleaned location & resumed prod. well.
Test of 3-29-92: Prod. 64 b.o. & 59 b.w. in 24 hrs.

I hereby certify that the information above is true and accurate to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Supv. Adm. Svc. DATE 4-6-92

TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 505 393-2144

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APR 10 '92

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: