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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No.
		7. Unit Agreement Name
Name of Operator Sun Oil Company		8. Farm or Lease Name State of New Mexico
Address of Operator P. O. Box 1861, Midland, Texas 79701		9. Well No. 2
Location of Well UNIT LETTER H 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 19 S RANGE 36 E NMPM.		10. Field and Pool, or Wildcat Eunice-Monument (Grbg. 8A)
15. Elevation (Show whether DF, RT, GR, etc.) DF 3655.6' GR 3646.6'		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Well ceased to flow. Put well on pump.
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-14-74 MI-RU DA&S Well Service. Pumped 25 bbls 2% KCL water down tbg & 125 bbls water down esg. Attempt to kill well unsuccessful. Left open on 1/4" choke overnight.

8-15-74 Kuykendall punched 1/4" hole in 2-7/8" tbg at 3791'. Swabbed.

8-16/8-18 Swabbed. Left open on 1/4" choke.

8-19-74 40 hrs. SITP 400 psi CP 300 psi. Open on 32/64" choke. Tbg to 0 in 1-1/2 hrs. CP 200. Killed well with 45 BW down tbg & 120 BW down esg. Started pulling tbg. Pulled 12'. Spiral Oakum Pkr hung.

8-20-74 Attempt to pull tbg unsuccessful. McCollough attempted to BO tbg, could not get any torque, chemical cut tbg at 3800'.

8-21-74 Ran Bowen overshot, accelerator sub caught fish. Jarred & pulled loose. Recovered 3 jts 2-7/8" tbg & top gauge ring of spiral Oakum Pkr. Ran spear, caught fish, jarred loose, & POH. Recovered mandrel out of pkr.

8-22-74 Ran 30 stands 2-7/8" tbg & rods. TS 3871' SN 3850'. Prepare to place on pump.

8-23/8-29 Working on pumping unit.

8-30-74 Started pumping (10 x 40 x 1-1/2) Prepare to test.

9-6-74 Pumped 87 BOPD, 21 BLWPD. GOR 1742. Grav. 36.0

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Gray TITLE Proration Analyst DATE 9-10-74

APPROVED BY Joe D. Ramsey TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: Dist. 1, Page 1

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SEP 12 1974

OIL CONSERVATION COMM.
WASH, D. C.