Santa MISCELLANEC Submit this report in triplicate to the Oil Conserva work specified is completed. It should be signed a drilling operations, results of shooting well, result other important operations, even though the work	CONSERVATION COMP. SION SEP 2 1 1942 DUS REPORTS ON WELL tion Commission or its proper agent within ten days after the and sworn to before a notary public for reports on beginning s of test of casing shut-offs, result of plugging of well, and was witnessed by an agent of the commission. Reports on minor a notary public. See additional instructions in the Rules and
Indicate nature of report by checking below:	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL	
Sun Oil Company State o Company or Operator	sults obtained under the heading noted above at the
of Sec	T. 19-8, R. 36-X, N. M. P. M.,
Komen Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Field,Fi	County
Killed well with eil, pull depth 3970. Reren tubing with 5 packer with 85'6" of 5" tubing be from 3875 to 3879. Before settin of 9616/1. After setting packer 8/84/42: Flowed 35.12 bbls. eil sheke; gas-eil ratio 10	Connect words.) ORK DONE AND RESULTS OBTAINED Ind tubing and cloaned hole to total -1/2"OD Lane-Wells another type formation alow packer as another, and set packer alow packer as another, and set packer alow packer well had a gas-sil ratio official State tests as follows: W/ 53,708 on ft gas in 24 hrs thru 7/64 561/1. W/ 185,717 on ft gas in 24 hrs thru 7/64 561/1.
Subscribed and sworn to before me this 1910 day of 5001, 19 My Commission expires Mag [-1943]	I hereby swear or affirm that the information given above is true and correct Name Position Supt. Prod. Dept. ALTENAT Representing Sup Oil Company Company or Operator Address Box 2886, Delles, Texas
Remarks: Packer treated w/ 200 gal Dowell packer seel on 9/11/48.	4

Title

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