8-3/4" 7"

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				N	EW ME		, CONSERVA		MISSION
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					· · · •	i ben N	VELL RECOR	D	
	·			• · · · · ·	e e de la composición				16
	·			- Constraint	1997 - 1997 -	21 11 4 22			
					Al Se se	on strand af oras∎		n ang t	
	<u> </u>	<u>in (</u>		Ma age	ll to Oil Co nt not more	nservation Co	mmission, Santa Fe lays after completion	, New Mexico,	or its proper
	4 S	3 . J		1 10	the futes a	nd Kexula tions	BMIT IN TRIPLIC	1. Indicate ôvo	tionable data
TOCA	AREA 640 TE WELL	ACRE	s	-		· ••••••• (17. St	BAILIN TRIPLIC	ATE.	a ta an
	Sun Of			ali se se se V	*	-		Winner Winner	
				Operator		in and an	State of		
			pany or	Well No	2	XF/4		25 ^{ease}	19-8
36-				Monunen			Lea		T
• • • • • • • • • • • • • • • • •	660	N. M.	P. M., N.●	S,		Field,			County.
'ell is_		_feet	eth of	the North lin	e and	feet v	vest of the East l	ine of BO/	of Sect 25.
State 1	land the d	oil and	gas lea	se is No	2887	Assignm	ent No. None		
	ted land				a . 1.				en en ser en Ser en ser en
				1		an an an an Arthur an	, Address	· · · · · · · · · · · · · · · · · · ·	**************************************
Gover	nment la			Company	······		, Address		
e Less	se e is						, Address	Dallas	Lexes.
illing	commen	ced		<u>y 14</u>	19 -	6 Drillin	ig was completed	August	13 19 36.
me of	drilling	contra	actor	M. J. De	laney,	Inc.		Dallas	Texas.
				نې نه يو مې کې	3636		, Address		
evauroi	1 above s	ea lev	el at top	of casing		feet.		÷.	
				kept confident		NDS OR ZO	nês		
d. 1, fra		40		to59'	70	No. 4. f	rom	_ to	
o. 2, fro	om			to		No. 5, f			
9 fm								to	
, 110	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			LO		No. 6, f	rom	to	
				IM	PORTANI	WATER S	ANDS		
clude d	lata on r	ate of	water i	nflow and ele	wation to	which water	rose in hole.	•	
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						NG RECORI			
IZE	WEIGH PER FO		THREAD PER INC	S H MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORA FROM	TED PURPOSE
3*	40.5	#	8	LW	261 1			- ROM	
5/8"	36#		8	SS		Baker			Surface
W .	24#		10	SS	3819'				Mid.Str
1/2"	6.5	#	10	35	3950*	TI	<u> </u>		Oil Str
-									Tubing
<u>1</u>	·			 MIDD		CEMENTIN	G RECORD		
ZEOE	SIZE OF		·····	1			G RECORD	<u> </u>	
OLE	SIZE OF CASING	WHE	RE SET	NO. SACKS OF CEMENT	e Met	HOD USED	MUD GRAVI	TY AMO	UNT OF MUD USED
*	13"	.2	89	185	Hell	iburton	f		a si mon osmi
1/4-	9-5/8			400		#			· · · · · · · · · · · · · · · · · · ·
5/44		38		800					

			LUGS AND AI			
Heaving 1	plug—Material		Length		Depth Se	et
Adapters-	Material		Size			
		RECORD OF S	HOOTING OR	CHEMICAL TR	EATMENT	
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Aoid	2,000 ga	1.8/18/36	3834/3970	To bottom
Results of	shooting or cher	nical treatment	fore tre	atment sw	abbed appro	o x. 8 bbls. po
<u>ar+</u>	lter treat	ing, flowed	490 bbls	in 8 hr	•. thru 2-	./2" tubing.
TA 1 (1)				AND SPECIAL 1		
lf drill-ster	n or other specia	l tests or deviation	surveys were n	nade, submit rej	port on separate s	heet and attach hereto.
			TOOLS US			
Rotary tool	ls were used fro	m feet				
Cable toon				leet, and from	nfe	et tofeet
canie toop:	s were used iro	mfeet	to	feet, and from	nfe	et tofeet
			PRODUCTI	ON		, · · ·
Put to prod	ucing Sep	tember 1,	,1936	(Tested	Ann 10	1070)
The produc	tion of the first	hours was	AGO harr	Vels of fluid of n	wag. 18,	1936) % was oil;%
mulsion;	% w	ater and			^{/nicn} _ 100 9	6 was oil;%
് ആംഭ യംപി	on ft non 94 ha	ator, and	% sediment.	Gravity, Be		///
u gas well,	cu. 11. per 24 no	urs	Gall	ons gasoline per	1,000 cu. ft. of	gas
Rock pressu	re, lbs. per sq.	in	·····			
			EMPLOYE	ES		
	M. L. Jon	8	, Driller	L. 0.	Maria	T
	Jen Ruse		, Driller	L. V.	MATC	, Driller
		EODMARTO				, Driller
				N OTHER SIL		
hereby sw vork done o	ear or affirm th	at the information be determined from	given herewith	is a complete	and correct recor	d of the well and all
		be determined from	available recor	ds.		
ubscribed a	nd sworn to befo	ore me this	h	Dalles		ugt 20, 1936
ay of	August		19_ 30	me Kun	- 14	litter
	XCX	and	Po		od. Supt.	
		Notary Pul	olic \	presenting	un 011 Com	pany
mmiss	ion expires	allas County	Toras.	Seale francisco de la companya ya sera secondaria	Сор	opany or Operator.
	-		Ad	dressD		and a second of a second se

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Dallas, Texas.

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
4	49	49	Caleshi
49	150	101	Red rock & surface sand
150	308	158	Red rock & gyp. shells
308	470	162	Red bed, red rook & gyp. shells
470	845	375	Red bed & shells
	1135	290	Red rock & shells
845			
1135	1234	99	Anhydrite
1234	1253	19	Shale & anhydrite
1253	1538	285	Entrakyxankydritayxaathx4xxkatk Anjydrit
1538	1698	60	Potesh, anhydrite, salt & shale
1698	1893	195	Salt & potash
1893	2039	146	Anhydrite, potash & salt
2039	2095	56	Potash & shale
2095	2213	118	Salt
2213	2375	162	Salt
2375	2415	40	Anhydrite, petesh & salt
	34 F		Antonial to be abole
2415	2469	54	Anhydrite & shale
2469	2621	152	Anhydrite
2621	2661	40	Lime & anhydrite
2661	2687	26	Anhydrite
2687	2693	6	Line
2693	28 66	173	Anhydrite & lime
2866	2938	78	Lime
2938 -	2994	56	Lime & anhydrite
2994	3118	124	Lime
3118	5175	57	Lime w/ strks. shale & anhydrite
-	3840	665	Lime
3175			Lime showing oil.
3840	3910	70	
3910	3970	60	Lime
	3970 TO	TAL DEPTH.	
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