

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-04067
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WILLIAM WEIR
8. Well No. 1
9. Pool name or Wildcat EUMONT YATES 7 RVRS QN (GAS)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3651' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P. O. Box 730 Hobbs, NM 88240
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>25</u> Township <u>19-S</u> Range <u>36-E</u> NMPM LEA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3651' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10/26/92 - 11/11/92
1. MIRU. SET RBP @ 3500' & TESTED CSG TO 1800#, OK. TOH W/ RBP.
 2. RAN GR-GGL FR PBTD TO 3000'. PERFD EUMONT FR 3520'-3549' W/ 2 JSPF (30 INT; 60 HLES)
 3. ACIDIZED EUMONT PERFS FR 3520'-3549' W/ 3000 GALS 15% NEFE. MAX P = 3125#, AIR = 8 BPM.
 4. FRACD EUMONT PERFS FR 3520'-3683' W/ 25,000 GALS 40# LINER GEL, 25,000 GALS CO2, & 186,200# OTTAWA SAND. MAX P = 2250#, AIR = 30 BPM.
 5. C/O TO 3710'. RETURNED WELL TO PRODUCTION.
- OPT 12/27/92 0 BWPD, 7 BWPD, 530 MCFD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE ENGINEER'S ASSISTANT DATE 1/13/93
TYPE OR PRINT NAME MONTE C. DUNCAN TELEPHONE NO. 393-7191

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
EX-100-1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JAN 15 1993