Submit 3 Copies to Appropriate Dist. Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89

INSTRUCTIONS ON REVERSE SIDE

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator			Lease		Well No.
Texaco E. & P. Inc.			William Weir		1
Location of Well: Unit	Sec.	Twp	Rge	County	
E	25	19 S	36 E	LEA	

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	Eumont (GAS)	Gas	Flow	Csg	2"
Lower Compl	Eunice Monument (G-SA)	Oil	Flow	Tubing	2"

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:00 A.m. 6-24-91

Well opened at (hour, date): 8:00 A.m. 6-25-91

	Upper Completion	Lower Completion
Indicate by (X) the zone producing		X
Pressure at beginning of test	79	500
Stabilized? (Yes or No)	yes	yes
Maximum pressure during test	90	500
Minimum pressure during test	79	218
Pressure at conclusion of test	90	240
Pressure change during test (Maximum minus Minimum)	11	482
Was pressure change an increase or a decrease?	Increase	Decrease

Well closed at (hour, date): 8:00 A.m. 6-26-91 Total Time On Production 24 HRS

Oil Production During Test: 1 bbls; Grav. 30 Gas Production During Test 29 MCF; GOR 29 000

Remarks Lower zone flows on Intermitter

FLOW TEST NO. 2

Well opened at (hour, date):

	Upper Completion	Lower Completion
Indicate by (X) the zone producing	X	
Pressure at beginning of test	96	564
Stabilized? (Yes or No)	yes	yes
Maximum pressure during test	96	595
Minimum pressure during test	32	564
Pressure at conclusion of test	32	595
Pressure change during test (Maximum minus Minimum)	64	31
Was pressure change an increase or a decrease?	DECREASE	INCREASE

Well closed at (hour, date) 8:45 A.m. 6-28-91 Total time on Production 25 HRS

Oil production During Test: — bbls; Grav. —; Gas Production During Test 350 MCF; GOR —

Remarks

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

Texaco E. & P. Inc.
Operator

Juan G. Cano
Signature

Juan G. Cano Field Tech.
Printed Name Title

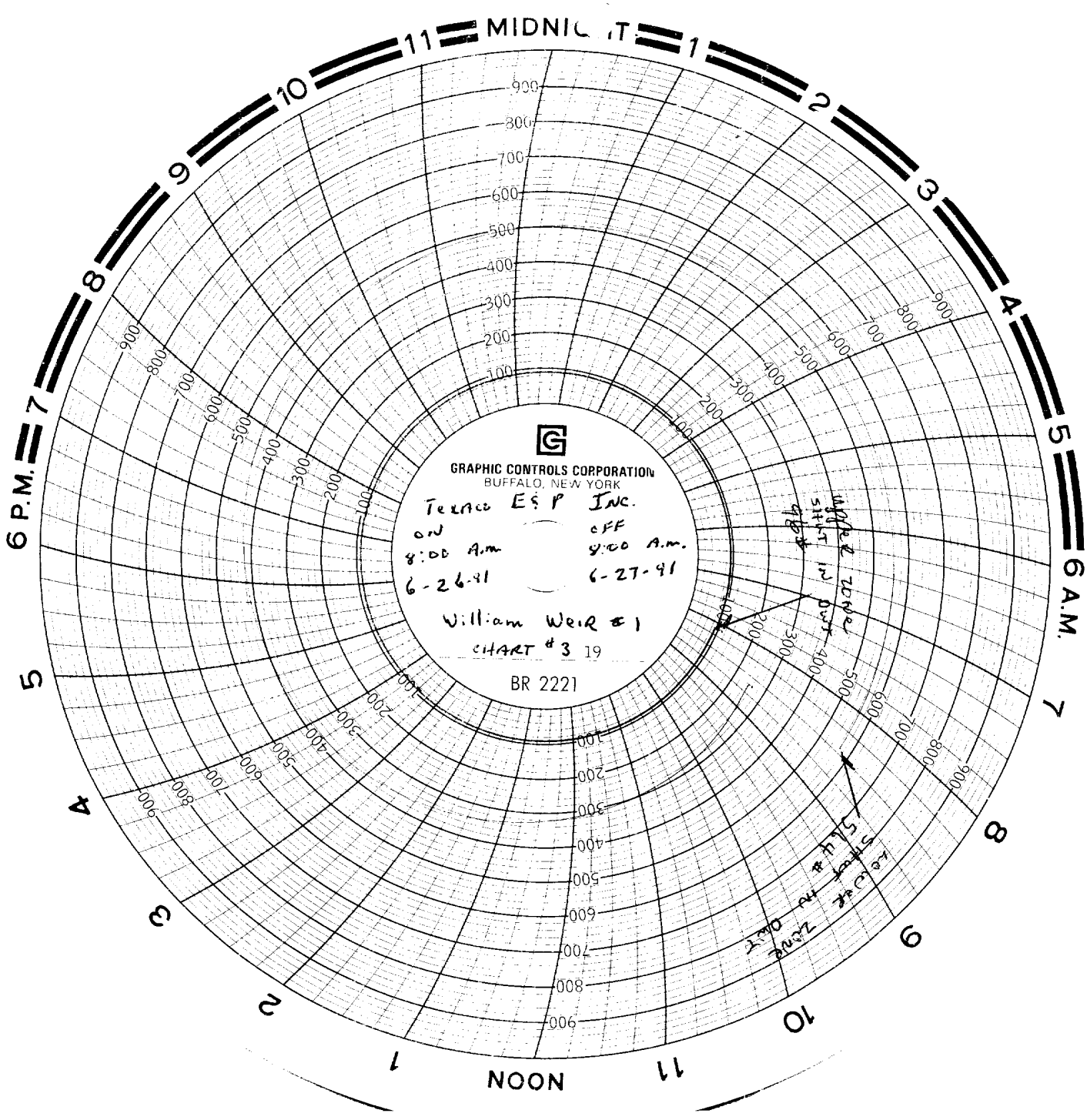
7-1-91 397-3571
Date Telephone No.

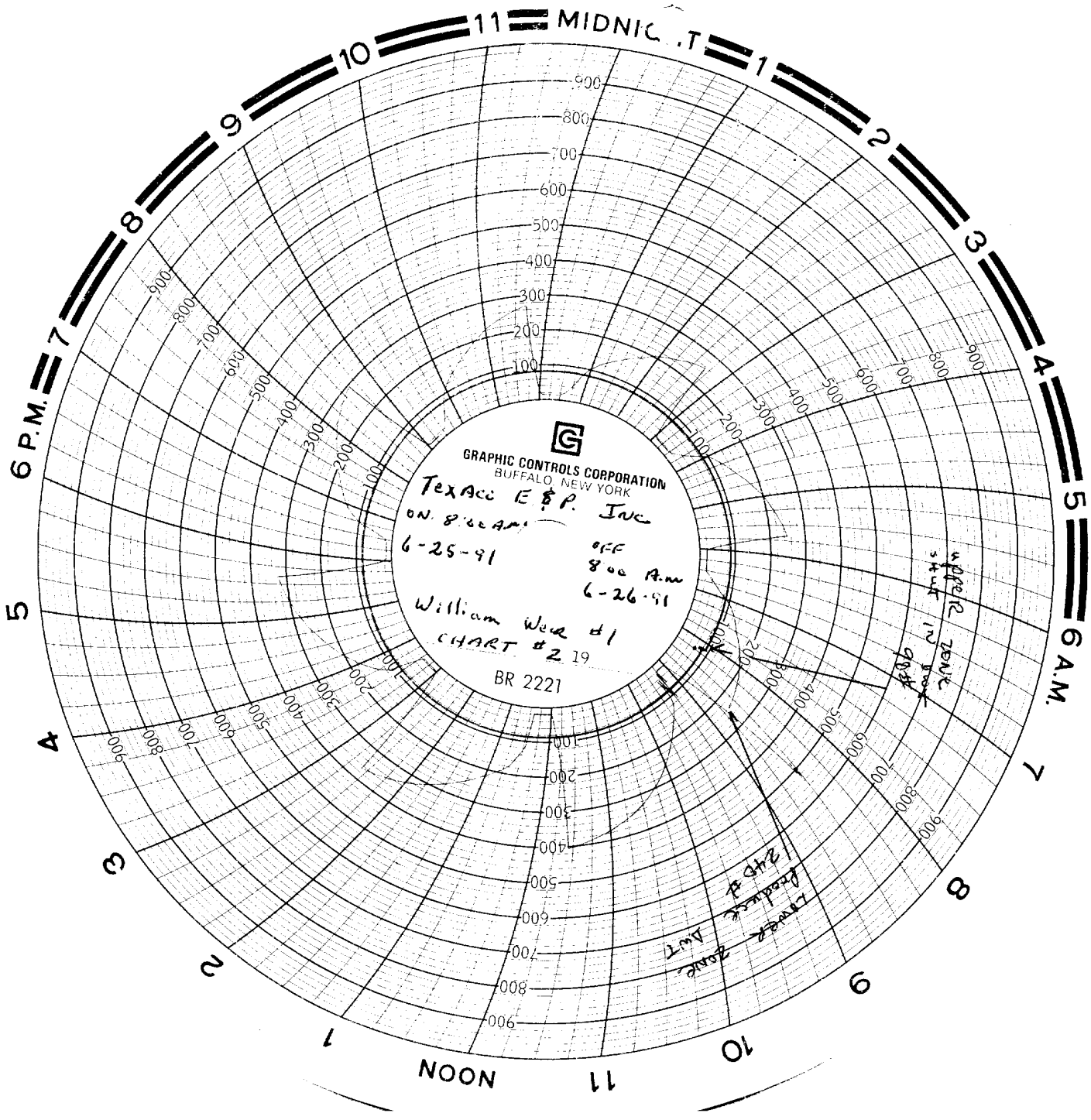
OIL CONSERVATION DIVISION

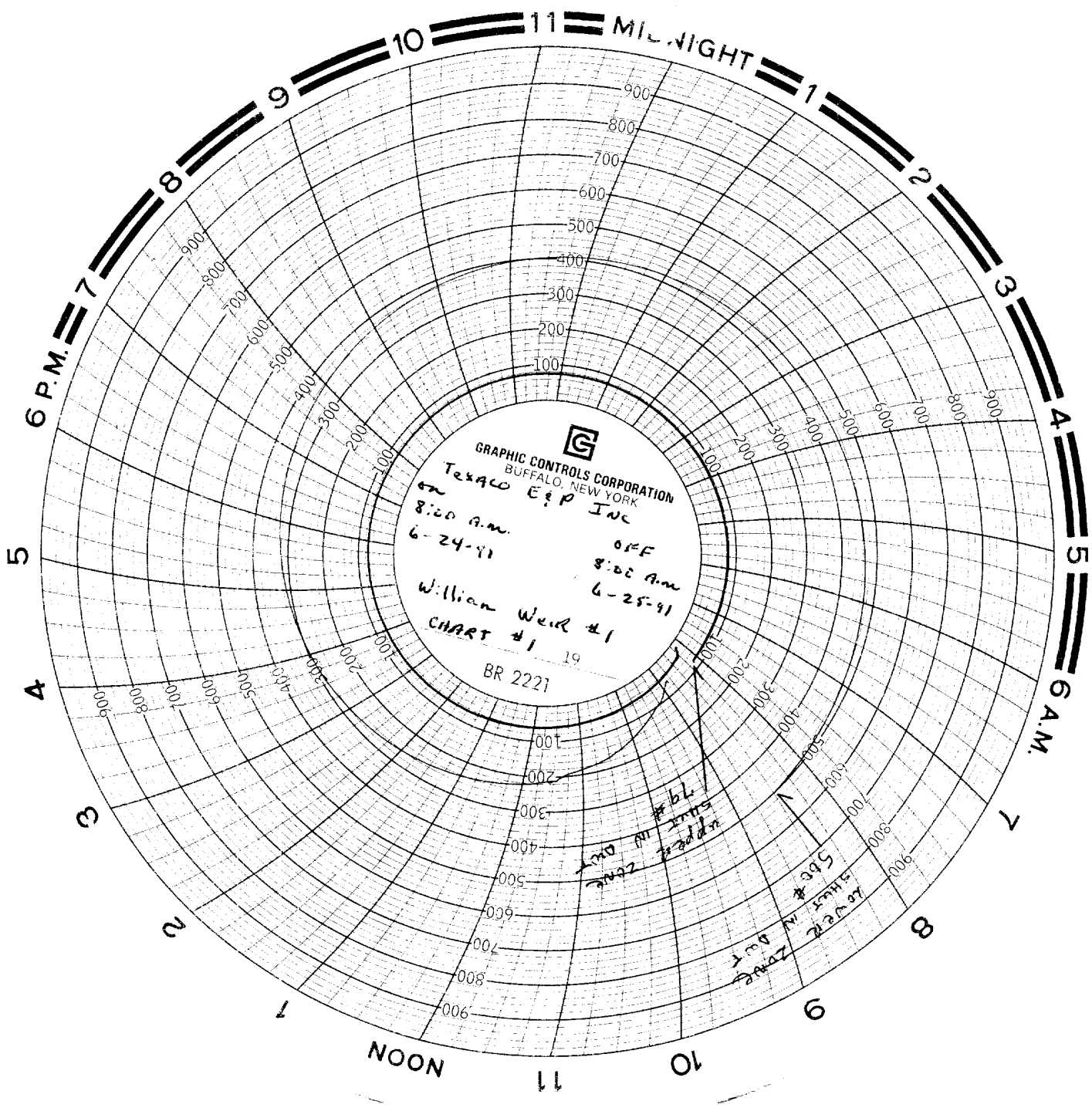
Date Approved JUL 0 1991

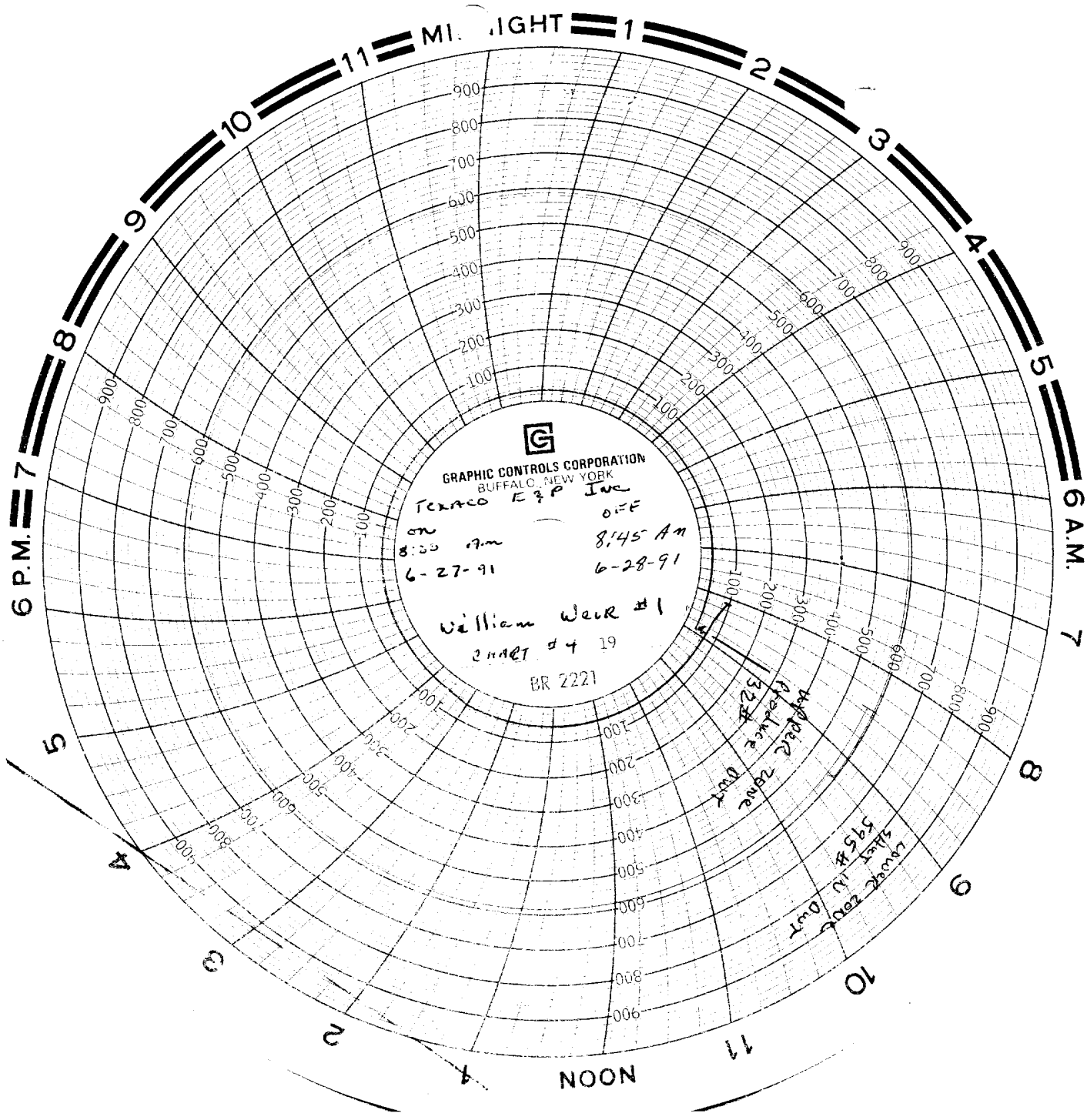
By

Title


MIDNIGHT
NOON
6 A.M.
6 P.M.
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
TEXACO E & P INC.
ON
8:00 A.M.
6-26-91
OFF
9:00 A.M.
6-27-91
William Weir #1
CHART # 3 19
BR 2221


MIDNIGHT
NOON
6 A.M.
6 P.M.
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
TexAcc E & P. Inc
ON 8:00 A.M.
6-25-91
OFF
8:00 A.M.
6-26-91
William Wear #1
CHART #2 19
BR 2221


GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
Texaco E&P Inc
ON
8:00 A.M.
6-24-91
OFF
8:00 A.M.
6-25-91
William Weir #1
CHART #1
19
BR 2221
MIDNIGHT
NOON
6 A.M.
6 P.M.


MIDNIGHT
1
2
3
4
5
6 A.M.
7
8
9
10
11
NOON
4
3
2
1
5
6 P.M.
7
8
9
10
11
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
Texaco E&P Inc
ON
8:30 a.m.
6-27-91
OFF
8:45 AM
6-28-91
William Weir #1
CHART # 4 19
BR 2221