nit 5 Copies ropriate District Office Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

State of New Mexico Enc

Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 I.	REQ		•			AUTHORI TURAL G					
Operator Texaco Exploration and Production Inc.								Well API No. 30 025 04067 🗸			
Address P. O. Box 730 Hobbs, Ne	w Mexic	o 8824	0-2528		- <u>-</u>						
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghe	Change is	Transpor	ter of:		et (Please expl FECTIVE 6	•		· · · · · · · · · · · · · · · · · · ·		
If change of operator give name and address of previous operator Texa	co Inc.	P. 0.	Box 7	30 F	lobbs, Ne	w Mexico	88240-2	528			
II. DESCRIPTION OF WELL	AND LE		T=				Tae: A				
Lease Name WM WEIR	Well No. Pool Name, Include 1 EUNICE MONU				MENT (G-SA) FEE			f Lesse Federal or Fee 881750			
Location Unit LetterE	. 198	0	_ Feet Fre	on The NO	RTH Lis	s and660) F	et From The V	VEST	Line	
Section 25 Township 19S Range 36E , NMPM, LEA									County		
III. DESIGNATION OF TRAN	SPORTE	R OF O				e address to wi	rich approved	copy of this fo	rm is to be se	nt)	
Texaco Trading & Transport1						16825 Northchase Blvd., Ste. 600 Houston, Texas 770 Address (Give address to which approved copy of this form is to be sent)					
Warren Petrolei			P. 0. Box	1589 Tul	lsa, Oklahoma 74102						
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 25	Twp. 195	Rge. 36E	is gas actually connected? When			UNKNOWN			
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or	pool, give	commingl	ing order numb	ber:					
Designate Type of Completion	- (%)	Oil Well	G	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compi. Ready to Prod.			Total Depth		<u> </u>	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					<u>L</u>			Depth Casing Shoe			
	7	UBING,	CASIN	G AND	CEMENTIN	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE			ZE	DEPTH SET			SACKS CEMENT			
							· · · · · · · · · · · · · · · · · · ·				
	ļ				-						
V. TEST DATA AND REQUES								L			
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Te		of load oil			exceed top allo thod (Flow, pu			full 24 hours	9	
Length of Test					Casing Pressur			Choke Size			
	Tubing Pressure										
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL									-		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pres	ssure (Shut-	ia)		Casing Pressul	re (Shut-in)		Choke Size			
VI. OPERATOR CERTIFICATION I hereby certify that the rules and regulated Division have been complied with and the istrue and complete to the best of my longer to the best of	tions of the (Dil Conserv	ation	Æ	l			TION D		٧	
Imm: M.	7	_ +++++++++++++++++++++++++++++++++++++			Date						
Signature K. M. Miller Div. Opers. Engr.					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Printed Name May 7, 1991			Title 88–483		Title_		na a managana ang kang		·44		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- !) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

-) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.

