

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-04068
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLOCK 9
8. Well No. 4
9. Pool name or Wildcat EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator AMERADA HESS CORPORATION	
3. Address of Operator DRAWER D, MONUMENT, NM 88265	
4. Well Location Unit Letter D : 663 Feet From The NORTH Line and 661 Feet From The WEST Line Section 25 Township 19S Range 36E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: TESTED CSG. & TA'D WELL. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.  
6-2 THRU 6-4-93

MIRU X-PERT WELL SER. PULLING UNIT. OPENED TBG. TO REVERSE PIT, WITH PLUNGER CATCHER IN PLACE. PUMPED 30 BBLs. FRESH WATER DOWN CASING-TUBING ANNULUS AND PLUNGER FLOWED TO SURFACE AND WAS CAUGHT IN PLUNGER CATCHER. REMOVED 10-5/8" 8RD TUBINGHEAD SLIP ASSEMBLY AND PACKING. INSTALLED A 10-5/8" ADAPTER FLANGE AND A 6" 900 MANUAL BOP. TOH LAYING DOWN 2-7/8" 8RD EUE TBG. AND A 2-7/8" SN, CONTAINING BUMPER SPRING. SCHLUMBERGER RIH WITH A 4.343" GAUGE RING AND JUNK BASKET ON WIRELINE TO 3800' & TOH. RIH WITH A 4.24" ALPHA CAST IRON BRIDGE PLUG & SET AT 3750'. CIRCULATED CASING WITH 120 BBLs. FRESH WATER & PRESS. TESTED CASING FROM 0' TO 3750'. FOUND RENTAL ADAPTER FLANGE LEAKING. REMOVED 6" 900 MANUAL BOP & 10-5/8" ADAPTER FLANGE & INSTALLED A 10-5/8" X 10" 900 ADAPTER WITH A SEAL RING, 1 10" 900 X 6" 900 SPOOL AND A 6" 900 MANUAL BOP. PRESSURE TESTED CASING FROM 0' TO 3750'. PRESS. DECREASED FROM 535 PSI TO 520 PSI IN 30 MINS. CHECKED SURFACE-INTERMEDIATE AND INTERMEDIATE-PRODUCTION CASING

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy Wheeler TITLE SUPVR. ADMIN. SER. DATE 7/9/93  
TYPE OR PRINT NAME ROY WHEELER TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ DATE JUL 16 1993

CONDITIONS OF APPROVAL, IF ANY:

This Approval of Temporary  
Abandonment Expires 7-1-98

ANNULUS AND FOUND NO PRESSURE OR FLOW. CIRCULATED 100 BBLs. PACKER FLUID. TOH LAYING DOWN 2-7/8" WORK STRING. LOADED STRING WITH PACKER FLUID, REMOVED 900 MANUAL BOP, 6" 900 X 10" 900 SPOOL AND 10" 900 X 10-5/8" ADAPTER FLANGE. INSTALLED 10-5/8" TUBINGHEAD SLIP ASSEMBLY WITH 1 JT. 2-7/8" TBG. IN TUBINGHEAD. RIGGED DOWN PULLING UNIT, CLEANED LOCATION AND TA'D WELL.

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RECEIVED

JUL 15 1993

W.D. ROBERTS  
OFFICE

