N

AREA 640 ACRES
LOCATE WELL CORRECTLY

The Texas Company

Santa Fe, New Mexico



Mail to Oil Conservation Commission. Santa Fe. New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (2). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

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y of March 1947 Name Place Date	bscribed a	and swore to l	efore me thi	s20 [.]	th	_ Nia	land Maw	8 0)	Sanah CO	30:0
							Player y	1011	Date	1947
Description Ass't District Superintendent					٠.	Name	KKAL	(H	rene	
	. Iz ale	ich Fra	Elizabe	eth Fr	ye	Position_	Ass't Di	strict	Supertr	tenden+
**************************************	Commiss	ion expires I	une 1.	1947		by castl	Compi	r exas any or Oper	Company	
Commission expires June 1, 1947 Representing The Texas Company Company or Operator		·								

Address Box 1270, Midland, Texas

FORMATION RECORD

FROM	то	THICKNESS IN FEET	MALEVINA
0	50	50	Caliche Red Rock Red Beds Red Beds & Shells Red Rock Anhydrite Salt Salt & Anhydrite Anhydrite & Lime Hard Lime Medium Lime Total Depth
50	205	155	
205	835	630	
335	1120	285	
1120	1205	85	
1205	1355	150	
1355	1719	364	
1719	2460	741	
2460	3452	992	
3452	3880	428	
3880	3980	100	

All measurements are from Rotary Table or 5' above ground.

DEVIATION TESTS

DEPTH		DEGREE
195	-	1
400		1
525	-	1
720	-	1
988	-	1
1150	-	3/4
1260	_	1/2
1368	-	1+4
1575	-	1/4
1775	-	1/2
1960	-	1/4
2200	-	1
2433	-	1-1/4
2640	-	1-3/4
2740	-	1-3/4
2840	-	1-1/4
2960	-	1-1/2
3160	•••	1-3/4
3340	-	2
3429	-	1-3/4
3550	•	1-3/4
3789		1-1/2

120