

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-04070
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLOCK 8
2. Name of Operator AMERADA HESS CORPORATION	8. Well No. 7
3. Address of Operator DRAWER D, MONUMENT, NM 88265	9. Pool name or Wildcat EUNICE MONUMENT G/SA

4. Well Location Unit Letter G : 1980 Feet From The NORTH Line and 1980 Feet From The EAST Line Section 26 Township 19S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Tested Csg. <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-30 THRU 7-1-93

MIRU X-PERT WELL SER. PULLING UNIT & TOH W/RODS & PUMP. REMOVED 6" 600 TUBINGHEAD FLANGE AND SLIP ASSEMBLY AND INSTALLED A 6" 600 MANUAL BOP. TOH WITH TBG. & TAC. TIH W/3-7/8" BIT TAGGED AT 4,022' AND TOH. TIH WITH A 4-1/2" ELDER LOK-SET RETRIEVABLE BRIDGE PLUG, SET AT 3920'. PRESS. TESTED CASING FROM 0' TO 3,920' AND PRESSURE DECREASED FROM 555 PSI TO 550 PSI IN 30 MINS. RELEASED RBP & TOH. TIH WITH 6-5/8" BAKER TUBING ANCHOR CATCHER WITH 30,000# SHEAR PINS AND 2-3/8" 8RD EUE TBG. REMOVED 6" 600 MANUAL BOP & INSTALLED A 6" 600 TUBINGHEAD SLIP ASSEMBLY AND FLANGE. SET TAC AT 3,625' WITH 12,000# TENSION AND SN AT 3,941'. ROWLAND TRUCKING HOT WATERED TUBING WITH 40 BBLs. FRESH WATER AND 5 GALLONS PARAFFIN SOLVENT. TIH W/ PUMP AND RODS. RIGGED DOWN PULLING UNIT, CLEANED LOCATION AND RESUMED PROD. WELL. TEST OF 7-5-93: PROD. 3 B.O., 4 B.W. & 17 MCFGPD IN 24 HRS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE SUPV. ADMIN. SER. DATE 7/9/93
TYPE OR PRINT NAME ROY L. WHEELER, JR. TELEPHONE NO. 393-2144

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUL 16 1993

RECEIVED

JUL 15 1993

JCD HOBBS
OFFICE