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State of New Mexico Minerals and Natural Resources Department Ener,

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

TRICT III O Rio Brazos Rá., Aziec, NM 87410

TRICT II Drawer DD, Astesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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Section 26 Township	193		mile.	JUL	, 4 vay	11 1111	•				
DESIGNATION OF TRANS				NATUR	AL GAS			74.	Commission to he se		
of Authorized Transporter of Oil	كا	Condensets	L	$\supset \  $				ed copy of this		<i>,</i> ,,	
XAS NEW MEXICO PIPEL of Authorized Transporter of Casing			Dry G	46	Address (Giw	address to whi	ich approv	<u>CO</u> _80	form is to be se	nt)	
RREN PETROLEUM COMPA								OK 741			
produces oil or liquids,	Unit S		MP.	_	le gas actually	connected?	Wh	en ?			
cation of tanks.				36E	<del>:</del>						
production is commingled with that f COMPLETION DATA	rom any other	lease or poo	svig ,K	commingli	ng order numb	er:					
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Spudded	Date Corript.	Kendy to Pr	rod.		total Depth			P.B.T.D.			
ions (DF, RKB, RT, GR, esc.)	OF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing De	Tubing Depth		
rations					·· · · · · · · · · · · · · · · · · · ·			Depth Cas	ing Shoe		
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HOLE SIZE	TUBING, CASING ANI ZE CASING & TUBING SIZE				<del></del>				SACKS CEMENT		
TIOLE GIZE	OASI	108	1143	ZE		DEPTH SET			SAUKS CEN	IENI	
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EST DATA AND REQUE	T FOR AL	TAULI					····				
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First New Oil Rua To Tank	Date of Test			- 6/60 //401	Producing M	ethod (Flow, pi	emp, gas i	ift, etc.)	e jor jul 24 No	<b>urs.</b> )	
	<u> </u>						• • •	.,			
th of Test	Tubing Press	Aure			Casing Press	ure		Choke Si	ze		
al Prod. During Test	- <del> </del>	Oil - Bble.			Water - Rhie				72 UZE		
a rion pulps test	Oil - Bbls.				Water . Bhis			7:3: tor	E		
Troc. During 14st	Oil - Bbis.				Water - Bbis			Gai- MC			
S WELL	Oil - Bbis.				Water - Bbla			Gas- MC			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.