NEW MEXICO OIL CONSERVATION COMMISSION

27 A March 19 Company Commission

Santa Fe, New Mexico

WELL RECORD

MARIORATE VELLE CORRECT. MODIMENT, New Moziment Well vo. 1 in SFE RE of Sec. 26 T. 19 Lose R. 36 N. M. P. M. MODIMENT Well is 1980' feet south of the North line and 1980'. feet west of the East line of 26 - 19 - 55. Well is 1980' feet south of the North line and 1980'. feet west of the East line of 26 - 19 - 55. Well is 1980' feet south of the North line and 1980'. feet west of the East line of 26 - 19 - 55. Well is 1980' feet south of the North line and 1980'. feet west of the East line of 26 - 19 - 55. Well is 1980' feet south of the North line and 1980'. feet west of the East line of 26 - 19 - 55. Well is 1980' feet west of the North line and 1980'. feet west of the East line of 26 - 19 - 55. If patented hand the permittee is Address Address Address The Losses is Amerada Peirolaum Corporation. Address Address Polling commenced March 27, 19.56. Drilling was completed. May 19, 134 Name of drilling contractor. Rowsen Drilling C9. Address Fort fire in, Texas Classes of the State of Corporation and Commenced May 19, 134 Classes is Address Oil sands of Zones No. 1, from to No. 5, from to Modified March 27, 10, 10, 10, 10, 10, 10, 10, 10, 10, 10	AI	REA 640 A	CRES		agent in the	not more t Rules and	han twent	y day ons of	s after cor the Comn	npletion nission.	of well. Indicat	Follow	or its prop v instructio tionable da	ne
The information given is to be kept confidential until No. 2, from No. 3, from No. 4, from No. 4, from Casing Record Casing Record Casing Record Marker Things and elevation to which water rose in hole. No. 4, from No. 5, from No. 1, from No. 2, from No. 1, from No. 2, from No. 4, from No. 6, from No. 7, freet No. 1, from No. 2, from No. 2, from No. 2, from No. 1, from No. 2, from No. 4, from N				9	a ti on '),),	, , ,				
R 36 N. M. F. M. Moniment Field, Lea Co. Well is 1960' feet south of the North line and 1980'. feet west of the East line of 26 - 19 - 36. If State land the oil and gas lease is No. Assignment No. Address If state land the owner is	Weir "E	317	Company	or Op	érator	<u>.</u>	. crs	. 37	wi. Monum	A	ddress	exic		
Well is 1900	3													
If State land the oil and gas lease is No. Address Address If Government land the owner is. Address If Government land the permittee is. Address The Lessee is. Amerada Petroleum Corporation. Address Tulon, Oklehoma Drilling commenced March 27, 1956. Drilling was completed. May 16, 154 Name of drilling contractor. Royan Drilling Co. Address. Fort. North, Texas. Elevation above sea level at top of casing. 16659 The information given is to be kept confidential until. 19 OIL SANDS OR ZONES No. 1, from to. No. 4, from to. No. 5, from to. No. 5, from to. No. 6, from to. No. 7, from to. No. 6, from to. No. 7, from to. No. 6, from to. No. 7, from to. No. 8, from to. No. 1, from to. No. 1, from to. No. 1, from to. Feet. CASING RECORD CASING RECORD CASING RECORD MAKE AMOUNT KIND OF CUX & FILLED PERFORATED PURIL 122 TO 8, SAND FROM TO PURIL 122 TO 9, SAND FROM TO PURIL 122 TO 9, SAND RELIGIOUS NO. 1, SAND OF SAND FROM TO PURIL 122 TO 9, SAND RELIGIOUS NO. 1, SAND OF SAND FROM TO PURIL 122 TO 9, SAND RELIGIOUS NO. 1, SAND OF SAND FROM TO PURIL 122 TO 9, SAND RELIGIOUS NO. 1, SAND OF SAND FROM TO PURIL 122 TO 9, SAND RELIGIOUS NO. 1, SAND OF SAND FROM TO PURIL 122 TO 9, SAND ADDRESS NO. 1, SAND OF SAND FROM TO PURIL 122 TO 9, SAND ADDRESS NO. 1, SAND OF SAND TO 1, SAND OF SAND OF SAND OF SAND TO 1, SAND OF SAND OF SAND OF SAND TO 1, SAND OF SAND OF SAND OF SAND OF SAND OF SAND TO 1, SAND OF SAND OF SAND OF SAND TO 1, SAND OF SAND OF SAND TO 1, SAND	R. Woll in	1980 •	., N. M. P	. M.,	Month line	100	Field		Lea					Cou
If potentied land the owner is If Government land the permittee is Address If Government land the permittee is Address The Lessee is Amerada Petroleum Corporation Address Tules, Oklahoma Defilling commenced May 18, 136 Name of drilling contractor Rotan Drilling Co. Address Fort North, Texas Fort North, Texas Elevation above sea level at top of casing 1865; feet. The information given is to be kept confidential until OIL SANDS OR ZONES No. 1, from to No. 4, from to No. 2, from to No. 5, from to No. 3, from to No. 6, from to IMPORTANT WATER SANDS Include data on rate of water inflew and sievation to which water rose in hole. No. 1, from to feet. No. 2, from to feet. No. 3, from to feet. No. 4, from to feet. CASING RECORD CASING RECORD CASING RECORD CASING RECORD CASING RECORD MUDDING AND CEMENTING RECORD MUDDING AND ADAPTERS Length Depth Set PLUGS AND ADAPTERS Length Depth Set PLUGS AND ADAPTERS Length Depth Set RECORD OF SHOOTING OR CHEMICAL TREATMENT PLUGS AND ADAPTERS Length Depth Set RECORD OF SHOOTING OR CHEMICAL TREATMENT PLUGS AND ADAPTERS Length Depth Set PLUGS AND ADAPTERS Length Depth Set RECORD OF SHOOTING OR CHEMICAL TREATMENT PLUGS AND ADAPTERS Length Depth Set RECORD OF SHOOTING OR CHEMICAL TREATMENT PLUGS AND ADAPTERS Length Depth Set Amer. Glycorine Co. 460 uts. 5/13/36, 3840'-400.0'. 4000'.													19 - 3	6.
The Lesses is Americal Petroleum Corporation Address Tulina, Oklahoma Tulina, Oklahoma American Petroleum Corporation Address Tulina, Oklahoma Tuling Co. Profilling commenced March 27, 1956. Drilling was completed May 18, 184 Name of drilling contractor Rowan Drilling Co. ROWAN Drilling Co. ROWAN Drilling Co. Address Fort Highth, Texus 184 Cit Sands Or Zones Cit Sands Or Zones No. 1, from to No. 4, from to No. 5, from to No. 5, from to No. 5, from to No. 6, from to No. 6, from to No. 6, from to No. 6, from to No. 1, from to No. 6, from to feet. No. 2, from to No. 6, from to feet. No. 3, from to feet. No. 4, from to feet. No. 5, from to Feet. No. 6, from Feet North No. 6, from Feet North No. 6, from Profile North No. 6, from Feet North No. 6, from Fe	If patente	ed land th	ie owner i	s	Ŧ				, A	ddress	***************************************			
Drilling commenced May 18, 184 Name of drilling contractor. ROTEN DIFFILING GO. Address FORE in the Perrise the P	If Govern	ment la	nd the per	mittee	is				A	ddress				
Name of drilling contractor. Rotts prilling co. Elevation above sea level at top of casing **3665** feet.* The information given is to be kept confidential until 19 Oil. SANDS OR ZONES No. 1, from to No. 4, from to No. 2, from to No. 5, from to IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 3, from to feet. No. 3, from to feet. No. 4, from to feet. No. 4, from to feet. No. 4, from to feet. CASING RECORD ZE WEIGHT THREADS MAKE AMOUNT KIND OF CUT & FILLED PERFORATED FROM TO. CASING RECORD ZE WEIGHT THREADS MAKE AMOUNT KIND OF CUT & FILLED PERFORATED FROM TO. PER FOOT PER INCH HAVEID STORE PROM TO STORE FROM TO STORE FROM TO STORE FROM TO STORE STORE FROM TO STORE FILL STORE FROM TO STORE FRO	The Less	see is	Amer	ada P	etroleum	Corpor	ation		A	ddress	1	ruls	a, Okla	home
The information given is to be kept confidential until OIL SANDS OR ZONES No. 1, from to No. 4, from to No. 5, from to No. 2, from to No. 6, from to No. 3, from to No. 6, from to No. 3, from to No. 1, from to No. 3, from to No. 1, from to No. 2, from to No. 2, from to No. 2, from to No. 3, from to Teet. No. 1, from to Teet. No. 2, from to Teet. No. 2, from to Teet. No. 3, from to Teet. No. 4, from To Teet. No. 5, from To Teet. No. 4, from To Teet. No. 5, from To Teet. No. 6, from To Teet. No. 1, from To Teet. No. 1, from To Teet. No. 1, from To Teet. No. 2, from To Teet. No. 4, from To Teet. No. 1, from To Teet. No. 2, from To Teet. No. 2, from To Teet. No. 2, from Teet. No. 2, from Teet. No. 2, from Teet. No. 1, from Teet. No. 2, from Teet. No. 4, from Teet. No. 4, from Teet. No.	Drilling (commence	ed Mar	en 27	Rowan Dwi	19. 36	Co. Dri	lling	was com	pleted	May	18,	······································	19 56
19									Address		eru si	Cr. FU	Yexas	
No. 1, from to No. 4, from to No. 2, from to No. 2, from to No. 3, from to No. 5, from to No. 6, from to No. 1, from to Feet. Important water sands Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from to Feet. No. 2, from to Feet. No. 3, from to Feet. No. 4, from to Feet. No. 4, from to Feet. No. 4, from No. 4, from No. 5, from No. 6, from No. 7, from No. 6, from No.											*******************************		19	
No. 2, from to No. 5, from to No. 6, from to No. 3, from to No. 6, from to No. 1, from to Feet. No. 1, from to feet. No. 2, from to feet. No. 3, from to feet. No. 4, from to feet. No. 4, from to feet. No. 4, from to feet. CASING RECORD CASING RECORD THERADS MAKE AMOUNT KIND OF CUT & FILED PERFORATED PURITY FROM TO PURITY FROM TO PURITY FROM TO PURITY FROM TO PURITY SHOE SHOE FROM TO PURITY SHOE SHOE FROM TO PURITY SHOE SHOE SHOE SHOE SHOE SHOE SHOE SHOE														
No. 2, from to No. 5, from to No. 6, from to No. 3, from to No. 6, from to No. 1, from to Feet. No. 1, from to feet. No. 2, from to feet. No. 3, from to feet. No. 4, from to feet. No. 4, from to feet. No. 4, from to feet. CASING RECORD CASING RECORD THERADS MAKE AMOUNT KIND OF CUT & FILED PERFORATED PURITY FROM TO PURITY FROM TO PURITY FROM TO PURITY FROM TO PURITY SHOE SHOE FROM TO PURITY SHOE SHOE FROM TO PURITY SHOE SHOE SHOE SHOE SHOE SHOE SHOE SHOE	No. 1, fr	·o xa	······································		to	······································	No.	4, fr	om			to		
No. 3, from to No. 6, from to IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from to feet. No. 2, from to feet. No. 3, from to feet. No. 4, from to feet. No. 4, from to feet. CASING RECORD FROM TO PURITY AND TO	No. 2, fr	ommo			to		No.	5, fr	om			to		
Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from to feet. No. 2, from to feet. No. 3, from to feet. No. 4, from to feet. CASING RECORD CASING PER FOOT FER INCH MAKE AMOUNT KIND OF CUT & FILLED FROM TO PURI	No. 3, fr	om		••••••	to		No.	6, fr	om	•••••••••		to		
No. 1, from to feet. No. 2, from to feet. No. 3, from to feet. No. 4, from to feet. CASING RECORD CASING RECORD CASING RECORD THERADS MAKE AMOUNT KIND OF CUT & FILLED PERFORATED FROM TO PURITY FOR INCH. SHOE FROM TO FROM TO PURITY FOR INCH. SHOE FROM TO FROM TO PURITY FOR INCH. MUDDING AND CEMENTING RECORD SIZE OF SIZE OF CASING WHERE SET OF CEMENT METHOD USED MUD GRAVITY AMOUNT OF MUD USED MUDDING AND ADAPTERS Length Depth Set PLUGS AND ADAPTERS Length Depth Set RECORD OF SHOOTING OR CHEMICAL TREATMENT SIZE SHELL USED EXPLOSIVE OR THE ATEND DEPTH SHOT DEPTH CLEANED DOWN! X Acid 1000 4/27/36 4000' AMBER. CIKGERING CO. 400 tts. 5/13/36 3840'-4000' 4000'														
No. 2, from to feet. No. 3, from to feet. No. 4, from to feet. CASING RECORD CASING PER NOCH AND LEGS. WEELS PROM TO PURE FROM													•	
No. 3, from to feet, No. 4. from to feet, CASING RECORD CASING CUT & FILLED PERFORATED PURITY FROM TO PURITY STATES PARTY. CASING CUT & FILLED PERFORATED PURITY FROM TO PURITY FROM T	No. 1, fr	om			t	0			•••••••••••••••••••••••••••••••••••••••	fe				
CASING RECORD THE LOSE OF SIZE OF HOLE CASING WHERE SET OF CEMENT METHOD USED MUD GRAVITY AMOUNT OF MUD USING RECORD MUDDING AND CEMENTING RECORD MUDDING AND CEMENTING RECORD MUDDING AND CEMENTING RECORD MUDDING AND CEMENTING RECORD MUDDING AND CEMENT METHOD USED MUD GRAVITY AMOUNT OF MUD USING RECORD MUDDING AND ADAPTERS Length Depth Set Size OF Halliburton Halliburton PLUGS AND ADAPTERS Length Depth Set Size RECORD Halliburton Halliburton PLUGS AND ADAPTERS Length Depth Set Size RECORD GRAVEL USED QUANTITY DATE DEPTH SHOT OR TREATED DOWNLESS THE ADAPT CHEMICAL USED QUANTITY DATE DEPTH SHOT OR TREATED DOWNLESS THE ADAPT CHEMICAL USED QUANTITY DATE DEPTH SHOT OR TREATED DOWNLESS TO METHOD USED ADAPT SATE OF THE ADAPT SHOT OR TREATED DOWNLESS TO METHOD USED ADAPT SHOT OR TREATED DOWNLESS THE ADAPT SHOT OR TREATED TO TREATED														
CASING RECORD THE PER FOOT THREADS MAKE AMOUNT KIND OF CUT & FILLED FROM TO PURI F	No. 4. fr	om			t	0		•••••••••		fe	et	••••••		
WEIGHT THREADS MAKE AMOUNT KIND OF CUT & FILLED PERFORATED PURE PER POOT PER INCH SHOE SHOE FROM TO PURE PER POOT PER INCH SHOE FROM TO PURE PER POOT PER INCH SHOE FROM TO PURE PER POOT PER POOT TO PURE PER POOT PER POOT TO PURE PER POOT TO PUR						•					···	*****************************		**************************************
Adapters Material Size Shell used Size Size Shell used Sh		TURIOU			1, 1						1		_	
Adapters—Material Record of Shooting or Chemical Treatment Plugs and Adapters Heaving plug—Material Record of Shooting or Chemical Treatment Size Record of Shooting or Chemical Treatment Record of Shooting or Chemical Treatment Record of Shooting or Chemical Treatment Size Record of Shooting or Chemical Treatment Dowell XX Acid 1000 4/27/36 4000' Amer. Clyderine Co. 400 ts. 5/13/36 3840'-4000' 4000'		PER FO	OT PEF	INCH	MAKE	AMOUNT	SHO	OF E	CUT & FRO	M				PURP
MUDDING AND CEMENTING RECORD SIZE OF SIZE OF WHERE SET OF CEMENT METHOD USED MUD GRAVITY AMOUNT OF MUD USI 172 124 269 150 Halliburton 11 8-5/8 2534 500 Halliburton PLUGS AND ADAPTERS PLUGS AND ADAPTERS Heaving plug—Material Length Depth Set RECORD OF SHOOTING OR CHEMICAL TREATMENT SIZE SHELL USED CHEMICAL USED QUANTITY DATE DEPTH CLEANED OWell XX Acid 1000 4/27/36 4000' 4" & 3-32" Amer. Glygerine Co. 400 ts. 5/13/36 3840'-4000' 4000'					I.Weld	•								_
MUDDING AND CEMENTING RECORD SIZE OF SIZE OF WHERE SET OF CEMENT METHOD USED MUD GRAVITY AMOUNT OF MUD USED 172 269 150 Halliburton 178 2534 500 Halliburton 178 6-5/8 5785 100 Halliburton 179 6-5/8 5785 100 Halliburton PLUGS AND ADAPTERS Heaving plug—Material Length Depth Set RECORD OF SHOOTING OR CHEMICAL TREATMENT SIZE SHELL USED CHEMICAL USED QUANTITY DATE DEPTH SHOT OR TREATED DOWell XX Acid 1000 4/27/36 4000 4000 4000 4000 4000 4000 4000 40		-					₩							
MUDDING AND CEMENTING RECORD SIZE OF SIZE OF WHERE SET OF CEMENT METHOD USED MUD GRAVITY AMOUNT OF MUD USED 12 269° 150 Halliburton 1" 8-5/8" 2534° 500 Halliburton PLUGS AND ADAPTERS Heaving plug—Material Length Depth Set RECORD OF SHOOTING OR CHEMICAL TREATMENT SIZE SHELL USED CHEMICAL USED QUANTITY DATE DEPTH SHOT OR TREATED DOWell XX Acid 1000 4/27/36 4000° 4" & 3-52" Ambr. Clycerine Co. 400 Jts. 5/13/36 3840°-4000° 4000°	•	- W	10-	EUG.	N. LOC. W.	DESIGN.	Hellip	UP S	<u> </u>	<u>-</u>				
MUDDING AND CEMENTING RECORD SIZE OF SIZE OF WHERE SET OF CEMENT METHOD USED MUD GRAVITY AMOUNT OF MUD USED 1º 269º 159 Halliburton 1º 8-5/8º 2534º 500 Halliburton PLUGS AND ADAPTERS Heaving plug—Material Length Depth Set Adapters—Material Size RECORD OF SHOOTING OR CHEMICAL TREATMENT SIZE SHELL USED CHEMICAL USED QUANTITY DATE DEPTH SHOT OR TREATED DOWNLESS OF TREATED DOWNLE							•							
SIZE OF SIZE OF WHERE SET OF CEMENT METHOD USED MUD GRAVITY AMOUNT OF MUD USED 72 1 12 2 269 150 Halliburton 1 8-5/8 2534 500 Halliburton -7/8 6-5/8 3785 100 Halliburton PLUGS AND ADAPTERS Heaving plug—Material Length Depth Set RECORD OF SHOOTING OR CHEMICAL TREATMENT SIZE SHELL USED EXPLOSIVE OR CHEMICAL TREATMENT SIZE SHELL USED CHEMICAL USED QUANTITY DATE DEPTH SHOT OR TREATED DOWNLOAD DOWNLOAD AMOUNT OF MUD USED DOWNLOAD AMOUNT OF MUD USED PLUGS AND ADAPTERS Length Depth Set RECORD OF SHOOTING OR CHEMICAL TREATMENT DOWNLOAD AMOUNT OF MUD USED PLUGS AND ADAPTERS Length Depth Set Adapters—Material Size RECORD OF SHOOTING OR CHEMICAL TREATMENT DOWNLOAD AMOUNT OF MUD USED PLUGS AND ADAPTERS Length Depth Set Adapters—Material Size RECORD OF SHOOTING OR CHEMICAL TREATMENT DOWNLOAD AMOUNT OF MUD USED PLUGS AND ADAPTERS ADAPT OR TREATED DEPTH CLEANED OR TREATED OR TREATE					-									
SIZE OF SIZE OF WHERE SET OF CEMENT METHOD USED MUD GRAVITY AMOUNT OF MUD USED LYD AMOUNT O													(Proprieta	
122 269 150 Halliburton 100 Hallib					MUDD	ING AND	CEMEN	TING	RECOF	D				
Plugs and adapters Pepth Set	SIZE OF HOLE			SET	NO. SACKS OF CEMENT	ME'	THOD US	ED	MUD	GRAV	ITY	AMO	IINT OF N	
PLUGS AND ADAPTERS Heaving plug—Material Length Depth Set RECORD OF SHOOTING OR CHEMICAL TREATMENT SIZE SHELL USED EXPLOSIVE OR CHEMICAL USED QUANTITY DATE DEPTH SHOT OR TREATED DOWNLL XX Acid 1000 4/27/36 4000 -4" & 3-52" Amer. Clycerine Co. 400 ts. 5/13/36 3840*-4000* 4000*	173"	122"	2801			-							ONT OF B	TUD USE
PLUGS AND ADAPTERS Heaving plug—Material Length Depth Set Adapters—Material Size RECORD OF SHOOTING OR CHEMICAL TREATMENT SIZE SHELL USED EXPLOSIVE OR CHEMICAL USED QUANTITY DATE DEPTH SHOT OR TREATED DEPTH CLEANED DOWell XX Acid 1000 4/27/36 4000. 4" & 3-52" Amer. Glycerine Co. 400 Jts. 5/13/36 38404000.	17"			A		1		_		• • •				- 4 N T
PLUGS AND ADAPTERS Heaving plug—Material Length Depth Set Adapters—Material Size RECORD OF SHOOTING OR CHEMICAL TREATMENT SIZE SHELL USED EXPLOSIVE OR CHEMICAL USED QUANTITY DATE DEPTH SHOT OR TREATED DEPTH CLEANED OR	-7/8"	6-5/8	8785 *		100						* .			
Heaving plug—Material Adapters—Material Size RECORD OF SHOOTING OR CHEMICAL TREATMENT SIZE SHELL USED EXPLOSIVE OR CHEMICAL USED QUANTITY DATE DEPTH SHOT OR TREATED DEPTH CLEANED Dowell XX Acid 1000 4/27/36 4000 4" & 3-52" Amer. Glycerine Co. 400 Jts. 5/13/36 3840*-4000*				-										M
RECORD OF SHOOTING OR CHEMICAL TREATMENT SIZE SHELL USED EXPLOSIVE OR CHEMICAL USED QUANTITY DATE DEPTH SHOT OR TREATED DEPTH CLEANED Dowell XX Acid 1000 4/27/36 4000* 4" & 3-52" Amer. Glycerine Co. 400 Jts. 5/13/36 3840*-4000*									-		<u>.</u>	. *		
RECORD OF SHOOTING OR CHEMICAL TREATMENT SIZE SHELL USED EXPLOSIVE OR CHEMICAL USED QUANTITY DATE DEPTH SHOT OR TREATED DEPTH CLEANED Dowell XX Acid 1000 4/27/36 4000 4" & 3-52" Amer. Glycerine Co. 400 Jts. 5/13/36 3840*-4000*							gth	••••••			Depth	Set		
SIZE SHELL USED EXPLOSIVE OR CHEMICAL USED QUANTITY DATE DEPTH SHOT OR TREATED DEPTH CLEANED OF TREATED DEPTH CLEANED DE	Adapters-	Material						•	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				·····	
Dowell XX Acid 1000 4/27/36 4000 -4" & 3-32" Amer. Glycerine Co. 400 ts. 5/13/36. 3840*-4000*				RI	ECORD OF 8	HOOTIN	G OR CH	EMI	CAL TRE	ATME	VT			
Dowell XX Acid 1000 4/27/36 4000* -4" & 3-32" Amer. Glycerine Co. 400 Qts. 5/13/36 3840*-4000*	SIZE	SHEL	L USED	EXPI CHEM	COSIVE OR	QUAI	YTITY	D	ATE	DEPT OR T	H SHO	DT D	EPTH CLI	EANED (
-4" & 3-35" Amer. Glycerine Co. 400 Qts. 5/13/36. 3840*-4000*			D-	owell	XX Acid	1000)	4/27	7/36					
	-4" & 3·	-32"	i i					. 5/	13/36			001	40001	
				······	· · · · · · · · · · · · · · · · · · ·									
	is. The	MOTT.	was the	n de	ep e ned…an	d shot	andt	is.	incres	sed t	he of	1 200	andu at ta	
Results of shooting or chemical treatment. Acid treatment did not increase the either the oil as. The well was then deepened and shot and this increased the oil production and	crease	i the v	rator.				·····	•••••			•••••	•••••	•••••	
as the well was then deepened and shot and this increased the oil modulation and				1	RECORD OF	DRILL-	STEM AN	D SF	PECIAL T	ESTS				
as. The well was then deepened and shot and this increased the oil production and acreased the water. RECORD OF DRILL-STEM AND SPECIAL TESTS	If drill-ste	m or oth	er special	tests	or deviation	surveys	were mad	le, su	ıbmit rep	ort on	se pa ra	te she	et and at	tach her
record of Drill-Stem And Special Tests				_										
RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach her	Rotary too	ls were u	sed from	0	i	eet to	4000	feet,	and fro	om		feet	t to	f
RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach her TOOLS USED Rotary tools were used from 0 feet to 4000 feet, and from feet to	Cable tools	s were u	sed from.4	000	t	eet to	4030	feet,	and fro	m	•••••	fee	to	f
RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach her TOOLS USED Rotary tools were used from 0 feet to 4000 feet, and from feet to						PRO	DUCTIO	V						
RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach her TOOLS USED Rotary tools were used from 0 feet to 4000 feet, and from feet to	Put to pro	ducing	May 19	, 193	3 6	, 19								
RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach her TOOLS USED Rotary tools were used from 0 feet to 4000 feet, and from feet to 2000 feet, and from feet to PRODUCTION Put to producing May 19, 1936 , 19	The produc	ction of the	he first 24	hours	was 48		barrel	i pe	ւս են Ծ Րաք	Ail.		%	was oil;	
RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach her TOOLS USED Rotary tools were used from 0 feet to 4000 feet, and from feet to Cable tools were used from 4000 feet, and from feet to PRODUCTION Put to producing May 19, 1936 , 19 The production of the first 24 hours was 48 barrels Principle with 19 works.	musion;		% wate	r; and		% sedime	ent. Grav	ity, l	Зе					
RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach her TOOLS USED Rotary tools were used from 0 feet to 4000 feet, and from feet to Cable tools were used from 4000 feet to 4030 feet, and from feet to PRODUCTION Put to producing May 19, 1936 , 19 The production of the first 24 hours was 48 barrels Privil Branch Seed for Was oil; sumusion; % water; and % sediment. Gravity, Be	i gas well, Rock press:	cu. ft. pe	er 24 hours	3	•	***************************************	Gallon	s gas	oline per	1,000 c	1. ft. o	gas		***************************************
RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach her TOOLS USED Rotary tools were used from 0 feet to 4000 feet, and from feet to Cable tools were used from 4000 feet to 4030 feet, and from feet to PRODUCTION Put to producing May 19, 1936 , 19 The production of the first 24 hours was 48 barres Principal World world was oil; smusion; % water; and % sediment. Gravity, Be. If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas.	on pressi	, IDS. D	.v. ¤q. III	******										
RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach her TOOLS USED Rotary tools were used from 0 feet to 4000 feet, and from feet to Cable tools were used from 4000 feet to 4050 feet, and from feet to PRODUCTION Put to producing May 19, 1936 , 19 The production of the first 24 hours was 48 barress Plud Brwing Was 01; smusion; % water; and % sediment. Gravity, Be f gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas. Gook pressure, lbs. per sq. in.	***		_											
RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach her TOOLS USED Rotary tools were used from 0 feet to 4000 feet, and from feet to Cable tools were used from 4000 feet to 4030 feet, and from feet to PRODUCTION Put to producing May 19, 1936 , 19 The production of the first 24 hours was 48 barres Principal World world was oil; smusion; % water; and % sediment. Gravity, Be. If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas.	W.F.	Field	18			, Dril	ler	W	B. Bro	w11	·····	•••••		

 N]	F	Fields	Driller	727 1	D	Description	
		•		· ************************************		Brown	Drille
 s		Gillam,	Driller				Drille
		FORMATION F	RECORD ON A	מ דד תי	3T) (TID TO	

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

subscribed and sworn to before me this	Montanent, lacker Mexico Mexical, 1936
ay of 11 ay 19 6	Name of a Startey
(Dising Thatana	Position Farm Boss
Notary Public	
and the control of th	Representing Amerada Petroleum Corporation

Address.....

Mexico

FORMATION RECORD

--

3871

4828

4028

4030

157

2

Lime.

Hard lime.

]	FORMATION RECORD
FROM	то	THICKNESS IN FEET	FORMATION
6	18	18	Cellar and substurcture
18	50	32	sand and caliche
50	252	198	Sand and shale. Set 269' of 122" cag. #/ 150 sacks
2 52	325	73	Red bed. Top of red bed 252'
325	330 *	5	Hard sand.
330	400	70	Red bed
400	470	70	Shells and red rock.
470	510	40	Red beds.
51 0	840	330	Red beds and shells.
840	942	102	Red bed and red rock.
942	1046	104	Red bed.
1046	1080	34	
1 080		51 51	Red rock and anhydrite shells.
	1141	i	Red bed and red rock.
1141	1195	54	Red bed. Top of anhydrite, 1195'.
1195	1283	88	Anhydrite.
1283	1331	48	Anhydrite and shteaks of shale.
1331	1421	90	Broken anhydrite and salt.
1422	1501	80	Anhydrite, salt and potash.
1501	1554	53	Anhydrite and gyp.
1554	1581	27	Salt.
1581	1736	155	Salt and anhydrite.
1736	1818	82	Anhydrite, streaks of salt and potash.
181 81	2124	306	Salt and potash
2124	2134	10	Anhydri te •
2134	2314	180	Anhydrite and salt.
2315	2330	16	Anhydrite.
2 38 0	2336	6	•
2336			Broken anhydrite and salt.
	2487	151	Salt and anhydrite.
2 487	2600	113	Anhydrite. Base of salt 2487'. Set 2534' of 8-5/8"
2600	2660	60	Anhydrite and streaks of shale. Csg. W/ 475 sacks.
2560	2 7 00	40	Anhydrite
27004	2765	63	Anhydrite and lime.
2763	2833	70	Anhydrit and shale.
283 3	3000	167	Anhydrite and lime
30 00	3063	63	Lime.
3063	3100	37	Anhydrite and lime.
3100	3143	43	Anhydrite
31.43	3185	42	Lime and anaydrite.
3185	· 3213	28	Broken line and anhitchite.
3215	3342	129	Lime and anhydrite.
3342	3397	55	Anhydrite and sandy shale.
3 397	34 70	73	
		1 ,	Lime and anhydrite.
347 0	3480	10	Gray sandy lime and streaks of anaydrite. Gas show.
3480	357 0	90	Lime and anyddrite.
357 0	3583	13	Broken sandy lime. Gas showing.
3583	36 08	25	Sandy lime and steaks of shale.
360 8	3627	.19	Eime.
3627	3677	50	Sandy lime and streaks of shale.
3677	3695	18	Sandy lime.
3695	3705	10	Blue lime.
3705	3728	23	Sandy lime
3728	3735	7	Blue lime.
3735	3838	103	Lime. Set 3785' of 6-5/8" casing w/ 100 sacks.
3838	3858	20	• • •
3 8 58	1	1	Porous lime.
	3863	5	Lime
3863	3871	8	Sand and lime.

was drilled to 4000' with rotary tools and 3978' of 25" uset tubing run in the hole. The well made no oil. Acidized with 1000 gallons Dowell X asid. Acid set 6 hours. Well kicked off with gas and made 11 barrels sil in 18 hours. Bas volume 3,850,000.

Moved in standard tools and deepened the well to 4030' and then shot the well with 400 quarts of Nitro-glycerine. Hoke bridged over at 3730'. Started cleaning out well began flowing at 3743'. Estimated 30 barrels fluid per hour. Well continued flowing while cleaning out. 5/17/36 the well made 86 barrels fluid in 21 hours. Water varying from 5/10 of 1% to 24. 5/19/36 the well made 85 barrels fluid in 24 hours.

The hole was cleaned out to 4000'. Set 3921' of 22" upset tubing. Well flowed 34 b rrels oil in 15 hours through 1" open choke. Well making pipe line oil.
