

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| | |
|--------------------------------------|--|
| WELL API NO. | 3002504071 |
| 5. Indicate Type of Lease | STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name | |
| NORTH MONUMENT G/SA UNIT BLK. 8 | |
| 8. Well No. | 6 |
| 9. Pool name or Wildcat | EUNICE MONUMENT G/SA |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

| | |
|------------------------|---|
| 1. Type of Well: | OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator | AMERADA HESS CORPORATION |
| 3. Address of Operator | POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265 |
| 4. Well Location | |

| | | | | | | | |
|--|----|----------------------|-------|----------|--------------------|------|------|
| Unit Letter | F | : 1980 Feet From The | NORTH | Line and | 1980 Feet From The | WEST | Line |
| Section | 26 | Township | 19S | Range | 36E | NMPM | LEA |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | | | | | | | |

| | | | |
|---|---|--|---|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | | | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: | | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #806 03-29-94 Thru 04-05-94

DA&S Well Service moved in and rigged up pulling unit. TOH w/rods and sucker rod pump #A-1098. Removed wellhead and removed 9-5/8" Hinderliter tubinghead threaded cap with some difficulty. Installed 9-5/8" adapter flange and a 6" 900 BOP. TIH w/1 jt. of 2-3/8" tubing and tag top of fill at 4,017' for a total of 15' of fill. TOH w/production tubing. TIH w/5-7/8" bit, bit sub, and 20 jts. of 2-3/8" tubing. Continue to TOH w/110 jts. of 2-3/8" tubing and tag top of 4-1/2" liner at 3,744'. TOH w/tubing and bit. TIH w/6-5/8" RBP on 118 jts. of 2-3/8" tubing and set at 3,700'. Circulate casing clean. TOH w/tubing. TIH w/6-5/8" fullbore packer on 63 jts. of 2-3/8" tubing and set packer at 2,056'. Test RBP to 800 psi. Held OK. Pulled up 1 jt. to 2,023' and test to surface w/500 psi. Held OK. Test 6-5/8" csg. from 3,700' to 2,023'. Held OK. Release packer and perform NMGSAU casing integrity test. Test casing for 33 mins at 550 psi. Pressure decreased to 540 psi. Note:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

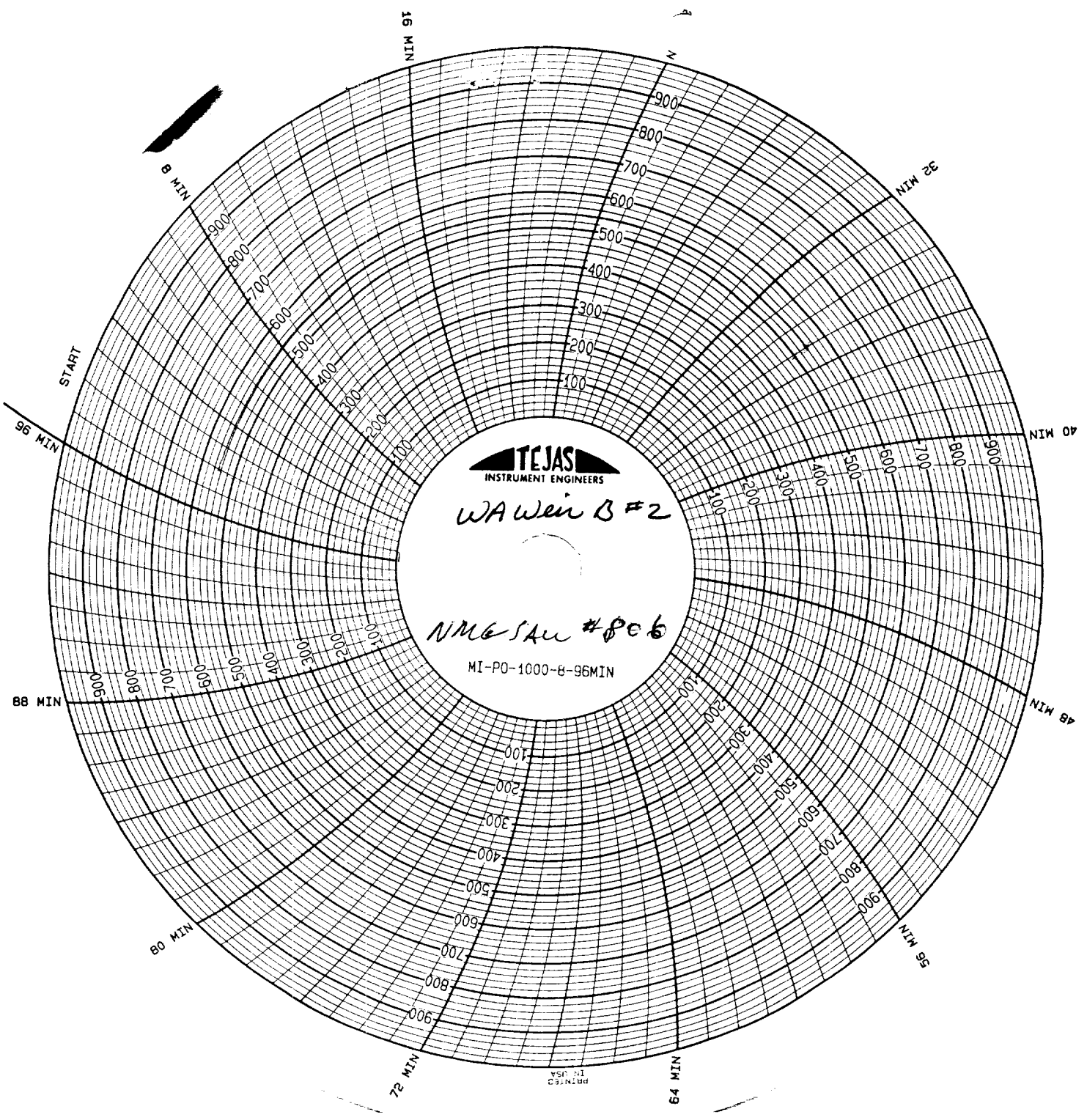
SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant (Continued)
DATE 06-14-94
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE JUN 16 1994
CONDITIONS OF APPROVAL, IF ANY:

Well passed the NMGSAU casing integrity test. TOH w/tubing and packer. TIH with retrieving tool and 118 jts. of 2-3/8" tubing. Circulate sand off and latched onto RBP. TOH w/tubing and RBP. TIH w/3-7/8" bit, bit sub and 118 jts. of 2-3/8" tubing to 3,701'. Continued to TIH w/11 jts. of 2-3/8" tubing and tag top of fill at 4,016'. Broke circulation w/200 bbls. fresh water and cleaned out fill to 4,033'. Circulate casing clean. TOH w/tubing and bit. Rig up Schlumberger Wireline Svc. and run CNL and GR logs. TIH w/2-3/8" SN, 1 jt. of 2-7/8" Salta lined tubing, 9 jts. of 2-3/8" tubing, 6-5/8" x 2-3/8" TAC and 118 jts. of 2-3/8" tubing. Set SN OE at 4,019'. Set TAC at 3,703' w/13,000 psi of tension. Removed BOP and installed wellhead. TIH w/2" x 1-1/4" RHBC 8' x 2' x S x 4' sucker rod pump, 16-5/8" sucker rods, 143-3/4" sucker rods, 1 3/4" x 8' pony rod, 1 3/4" x 6' pony rod, and a 1-1/4" x 16' polish rod w/a 1-1/2" x 8' polish rod liner. Loaded and tested tubing to 500 psi. Held OK. Rod boxes and pin threads chased and lubricated w/corrosion inhibitor and oil and made up w/rod tongs. Rigged down pulling unit, cleaned and cleared location and resumed prod. well.

Test (24 Hours): 8 BOPD, 1 BWPD and 24 MCFPD



TEJAS
INSTRUMENT ENGINEERS

WA Wein B #2

NMG SAU #806

MI-P0-1000-B-96MIN

PRINTED
IN USA