NEW EXICO OIL CONSERVATION COM ISSION

Santa Fe, New Mexico

REQUEST FOR PERMISSION TO CONNECT WITH PIPE LINE

This request should be SUBMITTED IN TRIPLICATE. See instructions in the Rules and Regulations of the Commission.

Mommant, New Mexi	leo	June 12,	1937
	Place		Date
OIL CONSERVATION COMMISSION,			
Santa Fe, New Mexico.			
Gentlemen:			
Permission is requested to connect Amerada Petroleum			uBu.
Wells No. 2 in 32 1 of Sec. 36	Company or Oper		Lease
01 500,			, N. M. P. M.,
Komment Field, Lea		County, with t	he pipe line of the
Texas Pipe Line Col Pipe Line Co.			
Status of land (State, Government or privately owned)		Address	
Location of tank battery 1480' from North. 2540		Section 26 - 1	9 - 56.
Description of tanks 2 - High 500 barrel wrought	iron tanks.		
Logs of the above wells were filed with the Oil Conservation	Commission Ju	ne 12, 1937	
			, 19
All other requirements of the Commission have [have not]	been complied with	. (Cross out incorre	ct words.)
Additional information: This well was drilled to the total depth Swabbed in and flowed approximately 1 has	of 4021.	" upset tubing	was set at 401
This well was drilled to the total depth Swabbed in and flowed approximately 1 by gallons of Bewell IX Acid. Acid was flus and flowed 360 barrels pipe line oil on tubing. Hourly average of 37.9 harrels. 1019. Tubing pressure 120%. Gasing pressure 120%.	is per hour withhed w 34 hour test. Daily gas rates 350#.	th 150,000 to 150 no.	Acidized w/ 2000 ours. Swabbed :
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This well was drilled to the total depth Swabbed in and flowed approximately 1 by gallons of Bewell XX Acid. Acid was flut and flowed 360 barrels pipe line oil on tubing. Hourly average of 37.9 harrels. 1019. Tubing pressure 120%. Gasing pressure 120% as a pressure 120% are greated above.	bed w 34 bar be hour test. Daily gas rates as a saure 350#.	th 150,000*. rels. Set 2 h Through 1" ope te of 528,000*.	Acidized w/ 2000 ours. Swabbed en choke on 25". Gas oil ratio
This well was drilled to the total depth Swabbed in and flowed approximately 1 by gallons of Bewell XX Acid. Acid was flus and flowed \$60 barrels pipe line oil on tubing. Hourly average of 57.9 harrels. 1019. Tubing pressure 120%. Gasing pressure 120% as a pressure 120% are greated to make pipe line connections requested above.	bed w 34 bar be hour test. Daily gas rates as a saure 350#.	th 150,000*. rels. Set 2 h Through 1" ope te of 528,000*.	Acidized w/ 2000 ours. Swabbed on choke on 22" Gas oil ratio
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