

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State A-26
8. Well No. 1
9. Pool name or Wildcat Eumont (T-Y-7R-Qn)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3710' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Lewis B. Burleson, Inc.
3. Address of Operator P.O. Box 2479 Midland, Texas 79702	4. Well Location Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line Section 26 Township 19-S Range 36-E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: P&A Grayburg Pay <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/30/90 POH w/ tubing and Model D Assembly
7/31/90 Cut out model D at 3745 POH
8/01/90 RIH w/tubing and 3-1/8" bit. Clean out to 3950
8/02/90 Set CIBP at 3940 to isolate Grayburg (top Grayburg 3894)
Perf 3644-3875 w/37 shots
8/06/90 Set packer at 3717. Acidize lower pay w/2000 gals 15% NEFE
8/07/90 Acidize upper pay, packer at 3620 RBP @3724 w/2000 gals 15% NEFE
8/08/90 Frac 3644-3875 with 56,600 gel 54,000 CO₂ 151,000# sand
8/13/90 Set tubing at 3923 RIH w/rods and pump
8/14/90 15 B0 42 BW 16mcf

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steven L. Burleson TITLE Vice President DATE 8/29/90

TYPE OR PRINT NAME Steven L. Burleson TELEPHONE NO. 915/683-4747

(This space for State Use)

APPROVED BY DAVID L. SEXTON TITLE Assistant Secretary DATE AUG 31 1990

CONDITIONS OF APPROVAL, IF ANY: