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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM	87410 PEOUEST FOR ALL	DIAMA DI ELANDANE	
I.	REQUEST FOR ALL	DWABLE AND AUTHORIZA	ATION
Operator	TO TRANSPOR	IT OIL AND NATURAL GAS	
Lewis B. Burle	son, Inc.		Well API No.
P. O. Box 2479	Midland, Texas		
Reason(s) for Filing (Check prope		Other (Please explain)	
New Well	Change in Transporter	of:	•
Recompletion	Oil Dry Gas		
Change in Operator	Casinghead Gas Condensate		
If change of operator give name and address of previous operator	Conoco, Inc.	Hobbs, New Mexic	0
II. DESCRIPTION OF W		Including Pro-	
State A-26	1 Eumon	Including Formation t (I - Y - / R - Qn)	Kind of Lease Lease No. State, Federal or Fee
Unit LetterM	: 660 Feet From 3	he South Line and 660	11 4
Section 26 To	10 0	36 - E	Feet From The West Lin
	Kange	, NMPM,	L E A County
Name of Authorized Transporter of	RANSPORTER OF OIL AND N	ATURAL GAS	
Name of Austria		<b>.</b>	approved copy of this form is to be sent)
Name of Authorized Transporter of El Paso Natural	Casinghead Gas or Dry Gas Gas Company	Address (Give address to which a	approved copy of this form is to be sent) 79978
If well produces oil or liquids		P. O. Box 1492	El Paso, Texas 79978
give location of tanks.	, , , , , , , , , , , , , , , , , , ,	Rge. Is gas actually connected?	When?
If this production is commingled with IV. COMPLETION DATA	that from any other lease or pool, give con	yes	
		ell New Well Workover D	
Designate Type of Comple	don - (X)		Peepen Plug Back Same Res'v Diff Res'v
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
Perforations			Tubing Depth
			Depth Casing Shoe
HOLE CITE	TUBING, CASING A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	010//0 07/
		33	SACKS CEMENT
V. TEST DATA AND REQUOIL WELL Control of the contro	JEST FOR ALLOWABLE		
Date First New Oil Run To Tank	pare of Test	must be equal to or exceed top allowable	for this death as he can are
Oil Run 10 12ng	Date of Test	Producing Method (Flow, pump, go	is lift, etc.)
Length of Test	Tubing Pressure		• •
	result	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	
		Water - Boig	Gas- MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test		
		Bbls. Condensate/MMCF	Gravity of Condensate
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. OPER ATOR CERTIFICATION	ICA ITTO CO		CHORE SIZE
I hereby certify that the miles and	ICATE OF COMPLIANCE		
I hereby certify that the rules and re Division have been complied with a		OIL CONSE	RVATION DIVISION
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		JAN 1 8 1990	
1.f 10		Date Approved	ALIA TO 199A
1/1/			
Signature Steven L. Burlesc		By ORIGIN	AL SIGNED BY ITEM
Steven L. Burleso Printed Name			IAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR
	Title	· 11	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

<u>915/683-4747</u>

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

MAN 16 1990)

CCO
MOBBS OFFICE