Submit 5 Copies Appropriate District Office <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240		Minerals and Na	New Mexico Itural Resources Depa ATION DIVIS		Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
DISTRICT II P.O. Drawer DD, Artesia, NM 88210		P.O. E anta Fe, New M			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 8741	REQUEST F	OR ALLOWA	BLE AND AUTHC		
I. Operator		ANSPORT OI	LAND NATURAL		API No.
Lewis B. Burleso					
P. O. Box 2479 Reason(s) for Filing (Check proper box	Midland, 1	e x a s	Other (Please	explain)	
New Well Recompletion Change in Operator If change of operator give name	Change i Oil Casinghead Gas	Transporter of: Dry Gas			
and address of previous operator	<u>Conoco, In</u>	<u>с. Н</u>	obbs, New Me	xico	
II. DESCRIPTION OF WEL Lesse Name State A-26 Location		Pool Name, Includ Eumoirt ( Eunice M			of Lease Lease No. Federal or Fee
Unit Letter <u>M</u> Section 26 Town	<u> </u>	26	outh Line and	660 Fe	et From The <u>West</u> Line
1001		Range 36-	, NMPM,	LEA	County
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil			RAL GAS A Address (Give address to	which approved	copy of this form is to be sent)
Name of Authorized Transporter of Cas	inghead Gas	or Dry Gas X	Address (Give address to	which approved	copy of this form is to be sent) Paso, Texas 79978
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.	is gas actually connected	492 El ? When	
If this production is commingled with the IV. COMPLETION DATA	at from any other lease or	pool, give comming	ing order number:	l	
Designate Type of Completion	n - (X)	Gas Well	New Well   Workover	Deepen	Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay Tu		Tubing Depth
Perforations			•		Depth Casing Shoe
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE		CEMENTING RECORD		
			DEPTH SE	T	SACKS CEMENT
V. TEST DATA AND REQUE	ST FOR ALLOWA	BLE		,	
Date First New Oil Run To Tank	recovery of solal volume of Date of Test	fload oil and must l	equal to or exceed top a Producing Method (Flow, )	llowable for this	depth or be for full 24 hours.)
Length of Test	Tubing Pressure				
Actual Prod. During Test	Oil - Bbls.		Casing Pressure		Choke Size
GAS WELL			Water - Bbls.		Gas- MCF
Actual Prod. Test + MCF/D	Length of Test		Bbls. Condensate/MMCF		
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shui-in)		Dravity of Condensate
VI. OPERATOR CERTIFIC	CATE OF COMPLIANCE				hoke Size
Division have been complied with and	ations of the Oil Conserva	. 11	OILCO	NSERVA	TION DIVISION
is true and complete to the best of my knowledge and belief.			Date Approve	ed	JAN 1 8 1990
Signature Steven L. Burleson Vice-Pres.			ByORIGINAL SIGNED BY JERRY SEXTON		
Printed Name         Title           1/11/90         915/683-4747           Date         Telephone No.			Title	DISTRICT	I SUPERVISOR
INSTRUCTION					
INSTRUCTIONS: This form 1) Request for allowable for r with Rule 111.	n is to be filed in con wwly drilled or deepo	pliance with Ru ened well must b	le 1104 e accompanied by tab	oulation of de	viation tests taken in accordance

with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.