

Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Continental Oil Company

Box CC, Hobbs, N.M.

DUPLICATE

State A-26 Company or Operator 2 NW/4 Address 26 19-S  
Well No. in of Sec. T.  
Lease 36-E Monument Lea  
R. N. M. P. M. Field, Sec. 26 County.  
Well is 3300 feet south of the North line and 4620 feet west of the East line of 13988  
If State land the oil and gas lease is No. Assignment No.  
If patented land the owner is Address  
If Government land the permittee is Continental Oil Company Address Box CC, Hobbs, N.M.  
The Lessee is 6-13-37 Address 7-16-37  
Drilling commenced 19 Drilling was completed 19  
Name of drilling contractor Two States Drig.Co. Address Dallas, Texas.  
Elevation above sea level at top of casing 3710 feet.  
The information given is to be kept confidential until 19

## OIL SANDS OR ZONES

No. 1, from 3870 to 4020 No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-3/4	35.75	8	New	155'9"	TP			
7-5/8	26.40	8	New	1326'8"	Cement guide shoe			
5-1/2	17	10	New	3832'2"	Cement guide shoe & float collar.			
2 Upset	4.70		New	4027'2"	Tubing set at 4018'			

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10-3/4	172	225	Halliburton		
9-5/8	7-5/8	1334	425	do		
6-3/4	5-1/2	3824	425	do		

## PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set  
Adapters—Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment Acidized with 2000 gallons acid. Before treatment tested 768 MCF gas, no oil. After treatment tested 49 bbls oil per hour w/ 1020 MCF gas.

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0 feet to 4020 feet, and from feet to feet  
Cable tools were used from feet to feet, and from feet to feet

## PRODUCTION

Put to producing 7-16-37, 19  
The production of the first 24 hours was 1176 barrels of fluid of which 100 % was oil; %  
emulsion; % water; and % sediment. Gravity, Be.  
If gas well, cu. ft. per 24 hours 1,020,000 Gallons gasoline per 1,000 cu. ft. of gas  
Rock pressure, lbs. per sq. in.

## EMPLOYEES

Patrick, Driller Joe Davis, Driller  
R.D. Nichols, Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 21st

Hobbs, New Mexico July 21, 1937

day of July, 19 37

Name J. P. McCormick

Position District Supt.

Notary Public.

Representing Continental Oil Company

My Commission expires 4-26-41

Address Box CC, Hobbs, New Mexico

FROM	TO	THICKNESS IN FEET	FORMATION
0	90		Surface caliche & sand
90	178		Shells, sand & redbeds
178	368		Shale, redbed & shells
368	640		Redbeds
640	995		Redbed & shells
995	1155		Redrock
1155	1225		Redbed, shells
1225	1270		Redrock
1270	1367		Anhydrite
1367	1540		Anhydrite & shells
1540	2530		Anhydrite & salt
2530	2580		Salt
2580	2773		Anhydrite
2773	3003		Anhydrite & lime
3003	3135		Lime
3135	3180		Anhydrite & lime
3180	3323		Lime
3323	3366		Lime & Bentonite
3366	3587		Lime.
3587	3615		Lime & streaks of bentonite
3615	3740		Lime
3740	3770		Lime, showing gas
3770	3792		Lime
3792	3830		Lime, broken
3830	3900		Lime
3900	3918		Lime, hard
3918	3937		Lime
3937	3981		Lime, medium hard
3981	4007		Lime
4007	4020		Hard lime.

Total depth. 4020'. Lime pay from 3870 to 4020'. 2" tubing was set at 4018 and well acidized with 2000 gallons. Initial production after acid 49 bbls. oil per hour with 1020 MCF gas flowing thru 3/4" choke on 2" tubing. Texas-New Mexico Pipe Line Company to connect and run top allowable effective August 1, 1937. This well was acidized but was not shot.