<b>—</b> — · · · · · · · · · · · · · · · · · ·		[ 88241-1980		Sta	te of	New N	lexico	rtment	<b>∼</b> .	Device	Form C-	
PO Drawer DD, / District III 1000 Rio Branos I			9	OIL CON	SER PO	VATIO Box 202	N DIVI	SION	Revised February 10, 19 Instructions on b Submit to Appropriate District Off			
District IV PO Box 2088, San				Santa	Fe, J	NM 875	04-208	8		[] A.	5 Cor	
I.	H	<b>EQUES</b>	T FOR	ALLOWA	BLE	AND A	UTHC	RIZA	TION TO TI		IENDED REPO	
Rhomb		nergy Co		name and Addres			1			<sup>1</sup> OGRID Num		
200 N Midla	. Lor	te. 1270						and the state of t	• Reason for Filing Code			
											Code	
30 - 0 25-04	Number 1074		<sup>4</sup> Pool Name						CH ' Pool Code			
	Property Code			Eumont Y		S Property Name				22800		
$\frac{2613}{15264}$			Northurst						' Well Number			
II. <sup>10</sup> Surface Location Ul or lot no. Section Township			Range							139		
E	26	195	36E	Lot.Ida		rom the	1		Feet from the	East/West line	County	
<sup>11</sup> Bot	<sup>11</sup> Bottom Hole Lo					1980 North			660	660 West Lea		
UL or lot no. Se	ction	Township	Range	Lot Idn	Feet f	from the	North/S	outh line	Feet from the	F		
	26 Producia	19S & Method Cod	36E			980	North		660	East/West line West	County Lea	
5		к медод Сос	ie '' Ga	Connection Date	1	* C-129 Pers	ait Number		C-129 Effective D		29 Expiration Date	
III. Oil and	Gas 7	ransporte	ers				·					
Transporter OGRID			ransporter			20 PC		<sup>11</sup> O/G				
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V. Produced "POD	pletio					" POD ULS	TR Locatio	n and D <del>es</del>	ription			
V. Produced Pop	pletio	n Data	Ready Dat	e		" POD ULS	TR Locatio					
V. Produced "POD . Well Comp "Spud Date	pletio	n Data					TR Locatio		PBTD	<sup>29</sup> Pe	forations	
V. Produced "POD	pletio	n Data		e sing & Tubing Siz								
V. Produced "POD . Well Comp "Spud Date	pletio	n Data								<sup>29</sup> Per <sup>29</sup> Sacks Ce		
V. Produced "POD . Well Comp "Spud Date	pletio	n Data										
V. Produced "POD . Well Comp "Spud Date "Hole	pletion Size	n Data										
V. Produced "PoD "PoD "Spud Date "Hole Well Test	Data	n Data "	<sup>31</sup> Ca									
V. Produced "POD . Well Comp "Spud Date "Hole	Data	n Data	<sup>31</sup> Ca		¢	" TD	<sup>31</sup> De		<sup>2</sup> PBTD	<sup>33</sup> Sacks Ce		
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